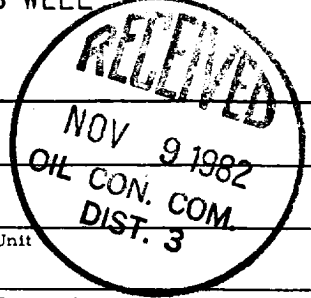


NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65



Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 10-26-82	
Company El Paso Natural Gas Company			Connection Northwest Pipeline Corp.		
Pool Blanco			Formation Mesa Verde		Unit
Completion Date 10-18-82		Total Depth 6210	Plug Back TD 6189		Elevation 6524 GR
Farm or Lease Name Allison Unit Com					
Csq. Size 7.000	Wt. 20	d 6.456	Set At 3704	Perforations: From *5412 To 6123	
Well No. #60					
Thg. Size 2.375	Wt. 4.7	d 1.995	Set At 6110	Perforations: From To	
Unit Sec. Twp. Rge. G 26 32 7					
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At None	
Producing Thru Tbg.				Baro. Press. - P _a 12	
County San Juan					
State New Mexico					
L	H	G _q	% CO ₂	% N ₂	% H ₂ S
Prover					
Meter Run					
Taps					

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							683		1006		8 Days
1.											
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1.							
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$ _____	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____
1.						
2.						
3.						
4.						
5.						

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$ _____			
--	--	--	--

Absolute Open Flow _____ Mcfd @ 15.025	Angle of Slope θ _____	Slope, n _____
--	------------------------	----------------

Remarks: *4.500" Liner 3542' - 6205' After Frac Gauge = 1587 MCF/D For Sizing Equipment Only	
---	--

Approved By Commission:	Conducted By: C. Brock	Calculated By: Ed Mabe	Checked By:
-------------------------	---------------------------	---------------------------	-------------