40. OF COPIES REC	[   v. 0	1	
DISTRIBUTION			
SANTA FE			
FILE			
Ų.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
CPERATOR			
PRORATION OF	ICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		AND	Effective 1-1-65
		411711001747101170704		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	43
	LAND OFFICE		<b>K</b>	•
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
	Tenneco Oil Company			
	Address			
	Day 2240 Englowood	CO 80155		į
	Box 3249, Englewood		Other (Please explain)	
	Reason(s) for filing (Check proper box)		Omer (Freuse explain)	j
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	* <u> -</u>	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner		-	
-	DESCRIPTION OF WELL AND I	FASE		
ш.	Ligase Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Federal Lease No.
	Childers	1E   Basin Dakota	State, Federal	or F•• USA-SF- 078040
		IL DUSTIL DUROUS		· · · · · · · · · · · · · · · · · · ·
	Location D 110	O Nonth	1750	East
	Unit Letter B ; 110	O Feet From The North Lin	• and Feet From T	he
		0411	1111	an luan
	Line of Section 1 Tow	nship 31N Range ]	LTW , NMPM, So	an Juan County
	-			
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give address to which approve	ed copy of this form is to be sent)
	Conoco, Inc		Box 460, Hobbs, N	1 88240
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural Gas		Box 1492, El Paso	TX 79978
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids,		No	ASAP
	give location of tanks.	<u> </u>	<u> </u>	.,,,,,,,
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	- (Y) 1	1	
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	1	7368' KB
	4/21/83	6/3/83	7430' KB	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	6065' GR	Dakota	7215'	7260'
	6065 GR	Dakota	j 7215'	Depth Casing Shoe
		Dakota	7215'	
	Perforations		7215' CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	Perforations  HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Sho●
	HOLE SIZE  12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36#	DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE 12-1/4" 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23#	DEPTH SET  283' KB  5043 3005' KB	Depth Casing Shoe  SACKS CEMENT  265 CF
	HOLE SIZE  12-1/4"	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5	CEMENTING RECORD  DEPTH SET  283' KB  5043 3545' KB  4900-7430' KB	SACKS CEMENT 265 CF /Q90 CF
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"	CEMENTING RECORD  DEPTH SET  283' KB  5043 3545' KB  4900-7430' KB  7260' KB	SACKS CEMENT 265 CF /090 CF 499 355 CF
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FO	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"	DEPTH SET  283' KB  50'43 355' KB  490'-7430' KB  7260' KB	SACKS CEMENT 265 CF /090 CF 499 355 CF
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  283' KB  5043 3545' KB  4900-7430' KB  7260' KB	SACKS CEMENT  265 CF  /090 CF  499 SEE CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FO	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"	DEPTH SET  283' KB  50'43 355' KB  4900-7430' KB  7260' KB  fier recovery of social volume of load oil a pth or be for full 24 houre)	SACKS CEMENT  265 CF  /090 CF  499 SEE CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5.43 SES' KB  4477-7430' KB  7260' KB  fier recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	SACKS CEMENT  265 CF  /090 CF  499 SEE CF  and must be equal to or exceed top allow-
V.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  50'43 355' KB  4900-7430' KB  7260' KB  fier recovery of social volume of load oil a pth or be for full 24 houre)	SACKS CEMENT  265 CF  /090 CF  499 SEC CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5043 55' KB  4900-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure	SACKS CEMENT  265 CF  /090 CF  499 SEC CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5.43 SES' KB  4477-7430' KB  7260' KB  fier recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life	SACKS CEMENT  265 CF  /090 CF  /199 SEE CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5043 55' KB  4900-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure	SACKS CEMENT  265 CF  / 1990 CF  / 1990 CF  And must be equal to or exceed top ellow-  t, etc.)  Choke Size  Gaz-MCF
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5043 55' KB  4900-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure	SACKS CEMENT  265 CF  /090 CF  /199 SEE CF  and must be equal to or exceed top allow-
v.	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.	DEPTH SET  283' KB  5.43 SES' KB  4977-7430' KB  7260' KB  feer recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.	SACKS CEMENT  265 CF  /090 CF  199 SE CF  Ind must be equal to or exceed top allow-  Choke Size  Gae-MCF
v.	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  283' KB  5043 55' KB  4900-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure	SACKS CEMENT  265 CF  / 1990 CF  / 1990 CF  And must be equal to or exceed top ellow-  t, etc.)  Choke Size  Gaz-MCF
v.	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2028	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.	DEPTH SET  283' KB  5.43 355' KB  4977-7430' KB  4977-7430' KB  feer recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.	SACKS CEMENT  265 CF  / 190 CF  / 199 CF  And must be equal to or exceed top allow-  choke Size  Gravity of Condensate
V.	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2028	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.	DEPTH SET  283' KB  5043 SEES' KB  4950-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  265 CF  / 290 CF  / 499 332 CF  and must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size
v.	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2028  Testing Method (pitot, back pr.)	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.	DEPTH SET  283' KB  5043 395' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi	SACKS CEMENT  265 CF  / 190 CF  199 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  Choke Size  3/4"
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs. Tubing Pressure(Shut-is)  2080 psi	DEPTH SET  283' KB  5043 SEES' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OUL CONSERVA	SACKS CEMENT  265 CF  / 190 CF  / 191 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION
	HOLE SIZE  12-1/4" 8-3/4" 6-1/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2028  Testing Method (pitot, back pr.)	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  3 hrs. Tubing Pressure(Shut-is)  2080 psi	DEPTH SET  283' KB  5043 SEES' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OUL CONSERVA	SACKS CEMENT  265 CF  / 190 CF  / 191 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet  3 hrs.  Tubing Pressure (Shut-is)  2080 psi	DEPTH SET  283' KB  5043 SEES' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OUL CONSERVA	SACKS CEMENT  265 CF  / 190 CF  / 191 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet 3 hrs. Tubing Pressure (Shut-in) 2080 psi	DEPTH SET  283' KB  5043 SEES' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OUL CONSERVA	SACKS CEMENT  265 CF  / 190 CF  / 191 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet 3 hrs. Tubing Pressure (Shut-in) 2080 psi	DEPTH SET  283' KB  5.43 355' KB  4977-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 houre)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  2110 psi  OIL CONSERVA  9-22-83 SEP  Original Signed by FRALES	SACKS CEMENT  265 CF  /090 CF  /199 CF  /199 CF  /199 CF  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION  19
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet 3 hrs. Tubing Pressure (Shut-in) 2080 psi	DEPTH SET  283' KB  5.43 355' KB  4977-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 houre)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  2110 psi  OIL CONSERVA  9-22-83 SEP  Original Signed by FRALES	SACKS CEMENT  265 CF  /090 CF  /199 CF  /199 CF  /199 CF  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION  19
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet 3 hrs. Tubing Pressure (Shut-in) 2080 psi	DEPTH SET  283' KB  5043 3955' KB  4900-7430' KB  7260' KB  feer recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OIL CONSERVA  APPROVED  Original Signed by 1800 AAPPROVED  TITLE  STEEDWISS DICTORE #	SACKS CEMENT  265 CF  /090 CF  /499 300 CF
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure(shut-is) 2080 psi  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	DEPTH SET  283' KB  5043 3925' KB  4900-7430' KB  7260' KB  feer recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OIL CONSERVA  APPROVED  Original Signed by Free Approved  TITLE  This form is to be filled in c	SACKS CEMENT  265 CF  /090 CF  /499 SSS CF  Ind must be equal to or exceed top allow-  Choke Size  Gravity of Condensate  Choke Size  3/4"  TION COMMISSION  19  19  10  10  10  10  10  10  10  10
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet 3 hrs. Tubing Pressure (Shut-in) 2080 psi	DEPTH SET  283' KB  5.43 3925' KB  4977-7430' KB  7260' KB  fter recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bble.  Bble. Condensate/MMCF  Casing Pressure (Shut-is)  2110 psi  OIL CONSERVA  APPROVED SEP  Original Signed by FRAME  This form is to be filed in a	SACKS CEMENT  265 CF  /090 CF  199 SE CF  Ind must be equal to or exceed top ellow-  Choke Size  Gravity of Condensate  Choke Size  3/4"  TION COMMISSION  19  19  10  10  10  10  10  10  10  10
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOLE.  OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and actual commission have been complied we shove is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure(shut-is) 2080 psi  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	DEPTH SET  283' KB  5043 3925' KB  4900-7430' KB  7260' KB  fier recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  2110 psi  OIL CONSERVA  9-22-83 SEP  Original Signed by French  Title Signed by French  This form is to be filled in c  If this is a request for allow	SACKS CEMENT  265 CF  / 190 CF  199 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION  19  able for a newly drilled or deepened to the deviation of the deviation of the deviation.
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and a shove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 2080 psi  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.  John Orr	DEPTH SET  283' KB  5.43 3925' KB  4977-7430' KB  7260' KB  fter recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bble.  Bble. Condensate/MMCF  Casing Pressure (Shut-is)  2110 psi  OIL CONSERVA  APPROVED SEP  Original Signed by FRAME  This form is to be filled in c  If this is a request for allow well, this form must be accompanted to the well in accompanted to the well in accompanted to the well in accompanted to the series of this form must	SACKS CEMENT  265 CF  /090 CF  199 CF  199 CF  100 must be equal to or exceed top ellow-  cetc.)  Choke Size  Choke Size  3/4"  TION COMMISSION  19  19  100  100  110  110  110  110
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pirot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a complete to the shove is true and complete to the shove is true and complete to the shove is true.	TUBING, CASING, AND CASING & TUBING SIZE  9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure (Shut-is) 2080 psi  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.  John Orr	DEPTH SET  283' KB  5.43 3925' KB  4977-7430' KB  7260' KB  feer recovery of social volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OIL CONSERVA  APPROVED SEP  Original Signed by Francis  This form is to be filled in a companion of this form must be accompanionally taken on the well in accompanion of this form must be accompanioned well, this extreme of this form must be accompanioned well on new and recompleted we	SACKS CEMENT  265 CF  /090 CF  199 SEC CF  Ind must be equal to or exceed top ellow-  cetc.)  Choke Size  Choke Size  3/4"  TION COMMISSION  19  19  19  20  20  20  20  20  20  20  20  20  2
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2028  Testing Method (pitot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and a commission have been complied we shove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure(Shut-is) 2080 psi CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  John Orr	DEPTH SET  283' KB  5.43 355' KB  4977-7430' KB  7260' KB  feer recovery of social volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  2110 psi  OIL CONSERVA  APPROVED  Original Signed by France  If this is a request for allow well, this form must be accompainted to the social accompanies to the well in accompanies on new and recompleted we	SACKS CEMENT  265 CF  /090 CF  /199 CF
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2028  Testing Method (pirot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied we shove is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  9-5/8", 36#  7", 23#  4-1/2", 11.6#, 10.5  2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de  Date of Teet  Tubing Pressure  Oil-Bble.  Length of Teet  3 hrs.  Tubing Pressure (Shut-in)  2080 psi  CE  regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.  John Orr  sture)	DEPTH SET  283' KB  5.43 3925' KB  4477'-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Water-Bbls.  DIL CONSERVA  9-22-83 SEP  Original Signed by  TITLE  This form is to be filed in case of this is a request for allow well, this form must be accompainted the serious of this form must be accompainted to a serious on new and recompleted we sell name or number, or transport	SACKS CEMENT  265 CF  / 190 CF  199 CF  199 SEE CF  Ind must be equal to or exceed top ellow-  Choke Size  Choke Size  Choke Size  3/4"  TION COMMISSION  3  ompliance with RULE 1104.  able for a newly drilled or deepened hield by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allowite.  III, and VI for changes of owner, er, or other such change of condition.
	HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  2028  Testing Method (pirot, back pr.)  Back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied we shove is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8", 36# 7", 23# 4-1/2", 11.6#, 10.5 2-3/8", 3-1/16"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 hrs. Tubing Pressure(Shut-is) 2080 psi CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.  John Orr	DEPTH SET  283' KB  5.43 3925' KB  4477'-7430' KB  7260' KB  fier recovery of sotal volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Water-Bbls.  DIL CONSERVA  9-22-83 SEP  Original Signed by  TITLE  This form is to be filed in case of this is a request for allow well, this form must be accompainted the serious of this form must be accompainted to a serious on new and recompleted we sell name or number, or transport	SACKS CEMENT  265 CF  /090 CF  /199 CF