

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1740' FNL, 1510' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

**16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE
REPORT, OR OTHER DATA**

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

- □ □ □ □ □ □

14
NATURE OF NOTICE
15
SUBJECT REPORT OF:
RECEIVED
MAY 9 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, CT

5. LEASE
SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barnes

9. WELL NO.
18E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T32N, R11W

12. COUNTY OR PARISH San Juan	13. STATE NM
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14. API NO.

25. ELEVATIONS (SHOW DF, KDB, AND WD)
65074 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/83: MIRUSU, NDWH, NUBOP. Run in hole w/bit, bit sub & 3-7/8" bit.

4/29/83: RIH w/bal of tbg, tag cmt @ 7790. Drld to PBTB @ 7918'. Circ hole clean.
PT csq to 1350 psi, 15 min, OK.

5/2/83: PT csg to 3500 psi, 15 min. Circ hole w/1% KCL, spot 500 gal 7-1/2% DI HCL @ 7876', POOH w/tbg, ran GR/CCL, perf Dakota w/1 JSPF ~~78~~92-7704', 7728-32', 7766-84' & w/2 JSPF 7829-36', 7861-76' (56', 78 holes). Brk dn form @ 1800 psi. Estab rate @ 22 BPM & 2100 psi. Acidized & balled off w/1600 gal 15% HCL & 117 1.1 SG ball slrs. Acid away @ 22 BPM, 2000psi. Ball action good. Ball off complete. Roundtripped junkbasket to PBSD. Rec'd 116 balls, 78 hits. Frac'd well w/86,000 gal 40# X-L gel w/5% diesel & 86,600# 20/40 sd. Well treated tight. 40 BPM & 3200 psi. ISIP 2100 psi, 15 min SI 1300 psi.

5/3/83: Tally & RIH w/2-1/16" hydril tbg, pmp out plug, S/N. Tagged sd fill @ 7750'. CO to PBTD w/foam. Kill tbg, POOH. Run GR/CCL log. RIH w/tbg, S/N, landed tbg @ 7810'. NDBOP. NUWH. Kicked well around w/N₂. Left flwg Set @ _____ Ft.

5/4/83: RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst May 6, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

***See Instructions on Reverse Side**

MAY 11 1983

NMOCC

FARMINGTON DISTRICT
BY HK