

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS IN THIS DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER AN OIL WELL OR TO RE-ENTER A GAS WELL OR TO RE-ENTER A RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Decker "A"
3. Address of Operator P.O. Drawer 570, Farmington, NM 87499	9. Well No. #2E
4. Location of well UNIT LETTER <u>B</u> <u>790'</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>03</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6168' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Casing & Cement Report <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-14-83 Drilled 8-3/4" hole to a total depth of 4888'. Ran 119 joints (4886') of 7", 23#, K55 casing set at 4888'. Cemented first stage with 82 cubic feet of Class "B" containing 50/50 POZ plus 6% gel. Tail in with 59 cubic feet of Class "B" containing 2% CaCL2. Plug down at 10:45 pm, on 7-14-83. Cemented second stage with 295 cubic feet Class "B" containing 50/50 POZ plus 6% gel. Tail in with 70 cubic feet Class "B" containing 2% CaCL2. Plug down at 1:30 am on 7-15-83.
- 7-17-83 Drilled 6-1/4" hole to a total depth of 7425'. Ran 75 joints (2679') of 4-1/2", 10.5 and 11.5# K55 casing set from 4740'-7425'. Cemented with 383 cubic feet of Class "B" containing 50/50 POZ, 6% gel, 1/4# flocele, 6% Halad 9, and 6-1/4# gilsonite. Plug down at 6:00 am 7-18-83. Top of cement at 200' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sherry Skerley TITLE Secretary DATE July 20, 1983
APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # DATE JUL 25 1983
CONDITIONS OF APPROVAL, IF ANY: