

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 100' FSL & 1310' FEL Unit P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-603-734
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
Horseshoe Gallup
8. FARM OR LEASE NAME
Horseshoe Gallup Unit
9. WELL NO.
299
10. FIELD OR WILDCAT NAME
Horseshoe Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-31N-16W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
30-045-25726
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5452' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) N.O. SETTING PRODUCTION CASING

SUBSEQUENT REPORT OF:

RECEIVED

JUN 17 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

ON COM. DIV.
DIST. 8

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled ahead to 1400' GD. Logged. RU & ran 34 jts (1436.09')
5-1/2", 14#, K-55, STC casing and landed @ 1400' GL and FC @ 1355' GL.
Cemented as follows: 20 bbls mud sweep followed by 55 sx lead cement,
Class "G" with 12% #/sx gilsonite, 6% gel and 0.6% D-31. Mixed lead
to 12.9 ppg. Tailed with 143 sx Class "G" + 2% CaCl₂ + 1/4#/sx flocele.
Bumped plug with 1000 psi. Cut off casing.

Released rig 1:00 pm 6-1--83.

Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 6-13-83
W.A. Walther, Jr.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: