

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 100' FSL & 1310' FEL Unit P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|--|-------------------------|
| 5. LEASE
14-20-603-734 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo | |
| 7. UNIT AGREEMENT NAME
Horseshoe Gallup | |
| 8. FARM OR LEASE NAME
Horseshoe Gallup | |
| 9. WELL NO.
299 | |
| 10. FIELD OR WILDCAT NAME
Horseshoe Gallup | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
30-31N-16W | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
New Mexico |
| 14. API NO.
30-045-25726 | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
5452' GR | |

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

(other) N.O. SETTING PRODUCTION CASING

□ □ □ □ □ □ □ □

RECEIVED

JUL 7 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zero change on Form 9-330.)

JUL 15 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled ahead to 1400' GL. Logged. RU & ran 34 jts (1463.09') 5-1/2", 14#, K-55, STC, 8rd casing with cement nose guide shoe @ 1400' GL, shoe jt @ 1357.1' and diff fill float collar @ 1355.4' GL. Cemented with 20 bbls mud sweep followed with 55 sx (107.8 cu.ft.) Class "B" + 12-1/2#/sx gilsonite + 6% gel + 0.6% D-31 followed with 143 sx (167.31 cu.ft.) Class "B" + 2% CaCl₂ + 1/4#/sx flocele (lead 12.9 ppg @ 1.96 cu.ft./sx with tail @ 15.6 ppg @ 1.17 cu.ft./sx). Displace with 34 bbls water. Full returns throughout job. Circulated cement to surface. Rec'd 2-5 bbls of thin flush cut cement (lead) to surface. Bump plug @ 1000 psi, float held. PD 6-11-83. Cut off casing. Released rig 1:00 pm 6-12-83. Waiting on completion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED W.A. Walther, Jr. TITLE Operations Manager DATE 7-5-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

ACCEPTED FOR RECORD

***See Instructions on Reverse Side**

NMOCC

FARMINGTON DISTRICT
BY *Sum*