ABANDON\*

(other)

SPUD

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES ----- OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	14-20-603-734	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Horseshoe Gallup	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Horseshoe Gallup	
1. oil gas cother well other	9. WELL NO. 298	
2. NAME OF OPERATOR ARCO 011 and Gas Company Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME Horseshoe Gallup	
<ul> <li>3. ADDRESS OF OPERATOR</li> <li>P.O. Box 5540, Denver, Colorado 80217</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17</li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-31N-16W	
below.) AT SURFACE: 1190' FSL & 215' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOTAL DEPTH: Approx the same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 30-045-25728	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING  MULTIPLE COMPLETE CHANGE ZONES  SUBSEQUENT REPORT OF:  SUBSEQUENT REPOR	(NOTE: Report résults of multiple completion prizone SURVEY change on Form 9-330.)	

5. LEASE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Aztec Rig #56. SPUD 12-1/4" hole @ 6:15 pm 6-3-83; 13-3/8" pipe set @ 24' GL. Drilled to 160'. RU and ran 8-5/8" 24#, K-55, STC casing and landed @ 156'. Cemented with 5 bbls water and 125 sx Class "B" with 2% CaCl $_2$ , 1/4#/sx flocele and displaced with 8 bbls water (cement wt 15.6 ppg, 1.18 cu.ft./sx). Test blind rams, pipe rams, choke manifold and casing to 1100 psi for 15 mins held OK. Drilling cement 6-5-83. Drilling ahead @ 1350' 6-6-83.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true SIGNED W.A. Walther, 32.	e and correct Operations Manage hate	6-6-83
(	This space for Federal or State office use)	
APPROVED BY	TITLE DATE	AGUSPILU FOR RECOR

\*See Instructions on Reverse Side

JUN 10 cach

FARMING (01) (h5 th 10) SMM

NMOCC!