

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe of Indians 'F'

9. WELL NO.

158

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 4-31N-17W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

SOLAR PETROLEUM, INC.

3. ADDRESS OF OPERATOR

999 18th Street, #1300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1330' FNL &amp; 2630' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5305' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

AUGUST ACTIVITIES

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Activities during the Month of August as follows:

8/8/83 SPUD @ 1:30pm.

8/9/83 8-5/8" csg set @ 86'GL w/ 82.6CF cmt.

8/14/83 1118'TD. 5½" csg set @ 1115.5'GL w/ 192.5CF cmt tailed w/ 41.3CF cmt.  
PD @ 6:45am.8/23/83 1148'TD. Cored Gallup sd fr 1118-1148' (30'). Cored fast 1118-26',  
8' good sd - remainder shale & silt.8/29/83 RIH w/ 2-3/8" tbg & swb'd. Casing Pressure 0#. Shut well in, RDMO.  
thru \*WAITING ON COMPLETION - FRAC\*  
8/30/83

RECEIVED

SEP 15 1983

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

David S. Cushman

TITLE

Staff Petroleum Engineer

DATE

9/8/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 13 1983

\*See Instructions on Reverse Side

NMOCC

FARMING  
BY Sm