

OIL CONSERVATION DIVISION

P O BOX 208F

SANTA FE NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASRECEIVED
FEB 03 1984OIL CON. DIV.
DIST. 3

Solar Petroleum, Inc.

Address: 1099 18th St Suite 2900 Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

NAVAJO-TRIBE OF INDIANS F 166

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe of Indians F Well No. 166 Pool Name, including Formation Gallup, HOSKINS - Kind of Lease Navajo Indian Lease No. 14 20 603 2034

Location

Unit Letter L : 1330 Feet From The SOUTH Line and 10 Feet From The WEST

Line of Section 10 Township 31N Range 17W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Ciniza Pipeline

Address (Give address to which approved copy of this form is to be sent)
PO BOX 1887 Bloomfield, New Mexico 87413Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids,
give location of tanks.

Unit E Sec. 10 Twp. 31N Rge. 17W

Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well Gas Well New Well ☒ Workover Deepen Plug Back Same Res't. Diff. Res't.

Date Spudded 9-12-83	Date Compl. Ready to Prod. 12-20-83	Total Depth 878	P.B.T.D. na
Sections (DF, RKB, RT, GR, etc.) 5192 GR	Name of Producing Formation GALLUP	Top Oil/Gas Pay 848	Tubing Depth 857.90
Remarks OPEN HOLE 847-878			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	89.75 GL	70 SK CLB 2% Cal 12 1/2
7 1/8	5 1/2	847 GL	100 SK Howco 1 1/2
	2 3/8	857.90	35 SK CLB 2% Cal 2 1/2
			f 100 c/c

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12 20 83	Date of Test 1-11-84	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24hr	Tubing Pressure na	Casing Pressure na	Choke Size na
Actual Prod. During Test 148 BTF	Oil-Bbls. 2.96	Water-Bbls. 145.04	Gas-MCF tstm

GAS WELL

Actual Prod. Test - MCF/D na	Length of Test na	Bbls. Condensate/MCF na	Gravity of Condensate na
Sealing Method (plug, back pr.) na	Tubing Pressure (Start-12) na	Casing Pressure (Start-12) na	Choke Size na

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Marie O'Keefe
(Signature)

Engineering Technician

(Title)

January 31/1984

(Date)

OIL CONSERVATION DIVISION

FEB 03 1984

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.