

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator Sovereign Oil Company		
Address of Operator 7490 Clubhouse Road, Suite 102, Boulder, Colorado 80301		
Location of Well UNIT LETTER <u>E</u> 1730 FEET FROM THE <u>North</u> LINE AND <u>900'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>32 N</u> RANGE <u>6 W</u> NMPM.		

7. Unit Agreement Name
8. Form or Lease Name <u>Sovereign</u> <u>Navajo Lake</u> 32-6
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Wildcat PC</u>
12. County <u>San Juan</u>

15. Elevation (Show whether DF, RT, GR, etc.)

6157' GL 6169' KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 $\frac{1}{4}$ " hole at 7:30 P.M. 1/21/83. Drill to 264'. Set 6 jts.
8 5/8" 24#/ft k-55 casing at 260' KB. Drill 7 7/8" hole to 3182' KB
with fresh water gel mud system. Using Dyna-Drill to whipstock well
to bottom-hole location of 1500' FNL, 900' FWL \pm 50'. Run IEL/CDL/CNL
logs. Run 75 jts. 4 $\frac{1}{2}$ " new 11.6#/ft J55 casing. Casing landed at 3180'
KB. Cemented with 302 sx. Howco lite cement and 150 sx class "B" cement
w/4% gel. Plug down at 1:30 A.M. 1/30/83.

RECEIVED
FEB 14 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operations Engineer DATE 2/6/83

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

AUG 17 1983

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: