

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name

Wood Gas Com "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Mt. Nebo Fruitland

UNIT LETTER B 1155 FEET FROM THE North LINE AND 1745 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 31N RANGE 10W NEPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5833' GR

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Spud and set casing. ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole on 12-14-83 then drilled ahead to 284'. Landed 13-3/8", 48#, H-40 casing at 275'. Cemented with 720 cu.ft. Class B cement with 2% CaCl2. Circulated cement to the surface. Pressure tested the surface casing to 800 psi. Reduced the hole size to 12-1/4" hole and drilled ahead to 2370'. Landed 9-5/8", 32.3#, H-40 casing to 2363'. Cemented with 1078 cu.ft. Class B 50:50 POZ cement then tailed in with 118 cu.ft. Class B Neat cement. Circulated the cement to the surface. Pressure tested the intermediate casing to 1300#. Reduced the hole size to 8.75" and reached a total depth of 2482' on 12-26-83. The rig was released on 12-27-83. The well is currently pump testing with anticipated plans to continue drilling in April of 1984.

JAN 30 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
D.D. Lawson

TITLE District Adm. Supervisor

DATE January 27, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ  
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR CERTIFICATE # 3

DATE

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