

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
USERS	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☐ Fee ☒

3. Lease Unit & Gas Lease No.

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Wood Gas Com "A"

9. Well No.

1

2. Name of Operator

AMOCO PRODUCTION COMPANY

MAY 24 1984

10. Field and Pool, or Wildcat

3. Address of Operator

501 Airport Drive, Farmington, NM 87401

OIL CON. DIV.

Mt. Nebo Fruitland

4. Location of Well

DIST. 3

UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE AND 1745 FEET FROM

East 4 TWP. 31N SEC. 10W NMPM

12. County

San Juan

15. Date Spudded 12/14/83 16. Date T.D. Reached 12/26/83 17. Date Compl. (Ready to Prod.) 4/16/84 18. Elevations (DF, RAB, RT, GR, etc.) 5846' KB 19. Elev. Casinghead 5833' GR

20. Total Depth 2694' 21. Plug Back T.D. 2656' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2589' - 2626' (Fruitland) 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Density-Neutron - GB, DIL-SP-GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	275'	17-1/2"	720 cu. ft. Class "B" cement, w/ 2% CaCl	
9-5/8"	32.3#, H-40	2363'	12-1/4"	1078 cu. ft. Class "B" 50/50 Poz cement tailed in w/ 118 cu. ft. Class "B" Neat cement.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7", 26#, K-55	2144'	2693'	128 cu. ft.		2-7/8"	2645'	None

31. Perforation Record (Interval, size and number) 2589' - 2626', 12 jspf, .38", for a total of 444 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production 4-25-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
4-26-84	3 hours	.75			24		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
4 psig	12 psig			*190		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By J. J. BARNETT

35. List of Attachments * Estimated

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Original Signed By

5/8/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and non-electrical logs run in the well and a summary of all beneficial tests conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For retests by completion, Items 5c through 14 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required, provided 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 790'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland- Eastland _____ 940'	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2632	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Forestburg _____ 2150	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation