Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL	SE-080917
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 6. If Indian, Allottee or Tribe Name	
	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other	8. Well Name and No.
2. Name of Operator Attention:	Atlantic #1E
Amoco Production Company Mike Curry	9. API Well No.
3, Address and Telephone No.	3004525860
P.O. Box 800, Denver, Colorado 80201	10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
1030' FNL 840' FWL Sec. 34 T 31N R 10W	NW/4NW/4 San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent OFFICE VED Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including assimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.]* Amoco plans to workover and recomplete the well per the following procedures: 1. POH with PKR and TBG. PKR set at 5317'. 2. RIH with bit and scraper to liner top at 5373'. 3. Cleanout to PBTD of 7440' with Nitrogen if Dakota Perfs are covered by fill. 4. RIH with RBP and set at 5350'. Cap with sand. 5. Run Cement Bond Log over 7" casing. 6. Isolate any leaks in 7" casing and cement squeeze same. 7. RIH with RBP and set at 3000'. Cap with sand. 8. Perforate Pictured Cliffs pay 2936'-2981' and fracture stimulate. 9. RIH with 2 3/8" TBG for the DK, PKR to isolate the producing zones and 2 1/16" TBG for the PC. DK TBG to be landed at 7402' and PC TBG to be landed at 2981'. The PKR will be set at 3081'. 10. Install production equipment and return well to production as a dual DK/PC producer.	
14. I hereby certify that the foregoing is true and correct Signed	Business Analyst Date 10-14-1994
(This space for Federal or State office use) Approved by	APPROVE
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudu

representations as to any matter within its jurisdiction.