

30-045-25884

Form O-101  
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEDERAL ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
c. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
501 Airport Drive, Farmington, New Mexico 87401  
4. Location of Well UNIT LETTER C LOCATED 1120 FEET FROM THE North LINE  
AND 1450 FEET FROM THE West LINE OF SEC. 34 TWP. 32N RGE. 10W NMPM

7. Unit Agreement Name

8. Name of Lease Name  
Jacquez Gas Com F

9. Well No.  
1

10. Field and Pool, or Wildcat  
Basin Dakota

12. County  
San Juan

15. Proposed Depth 7430'  
19A. Formation Dakota  
20. History of C.T. Rotary  
21. Elevations (Show whether D.R., K.I., etc.) 5885' GR  
21A. Kind & Status Plug. Bond Statewide  
21B. Drilling Contractor Unknown  
22. Approx. Date Work will start As soon as permitted.

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14-3/4"	11-3/4"	42#, H-40	300'	350	Circ. to Surface
10-5/8"	8-5/8"	24x28#, S-80	3115'	550	Circ. to Surface
7-7/8"	4-1/2"	11.6#, K-55	2915-7430'	1000	3200'
	Liner				

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled.

The gas from this well is not dedicated at this time.

APPROVAL EXPIRES 7-1-84  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

RECEIVED

FEB 01 1984

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed By D.D. Lawson Title District Adm. Supervisor Date January 30, 1984

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE FEB 01 1984  
CONDITIONS OF APPROVAL, IF ANY