

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.	
Address 501 Airport Dr., Farmington, N M 87401	
Reason(s) for filing (Check proper box): ☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Gashead Gas ☐ Dry Gas ☐ Condensate
Other (Please explain):	

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DIST. 3

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jaques Gas Com "F"	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 1120 Feet From The North Line and 1450 Feet From The West Line of Section 34 Township 32N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N M 87413
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit C Sec. 34 Twp. 32N Rge. 10W	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

(Signature)

Adm. Supervisor

(Title)

8-21-84

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 24 1984

BY Original Signed by FRANK J. CHAVEZ

SUPERVISOR DISTRICT #1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
5-5-84	7-18-84		7426'		7380'				
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
5885' GR	Basin Dakota		766'		7329'				
Perforations 7194'-7195', 7222'-7217', 7262'-7255', 7285'-7279', 7316'-7301', 7339'-7320'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/8"		11-3/4", 42#		323'		531 cu. ft.			
10-5/8"		8-5/8", 24#		3125'		1196 cu. ft.			
7-7/8"		4-1/2", 11.6#		7426'		1993 cu. ft.			
		2-3/8"		7329'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1146	3 Hours		
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
back pressure	2130 psig	2240 psig	.75"