

APPLICATION FOR MULTIPLE COMPLETION

Consolidated Oil & Gas, Inc. San Juan June 29, 1984
Operator P.O. Box 2038 County Date
Farmington, N.M. 87499 NANCE 1E
Address Lease Well No.
N 27 31N 13W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5410'-5682'		6279'-6376'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1 BOPD 40 MCFD 0 BWPD	RECEIVED JUL 03 1984 OIL CON. DIV. DIST. 3	1 BOPD 660 MCFD 1/2 BWPD

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Prod. & Drlg. Sup't. Date June 29, 1984

(This space for State Use)
Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date JUL 03 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Elevation: 5608'KB
5595'GR

Consolidated Oil & Gas,
Completion Schematic
Dual Completion
Nance 1E
SE/SW(N), Sec 27-31N-13W
San Juan Co., N.M.
June 25, 1984

8-5/8", 24#, casing @ 277'
Cmt w/ 250 sx Cl"B" w/ 2%
CaCl₂, 1/4# celloflake/sk.
Cmt top at surface.

Cmt stage collar @ 1921'.
Cmt 3rd stage - 393 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# Cf/sk.
Cmt top at surface.

Cement stage collar @ 4520'
Cmt 2nd stage - 492 sx 65/35
pozmix w/ 6% gel, 6-1/4#
gilsonite & 1/4# Cf/sk.
Cmt top at 1921'.

5-1/2", 15.5# & 17#, J-55 & N-80
casing set at 6569'.
Cmt 1st stage 351 sx 50/50/2% gel
Cmt top at 4940'.

12-1/4" hole to 280'

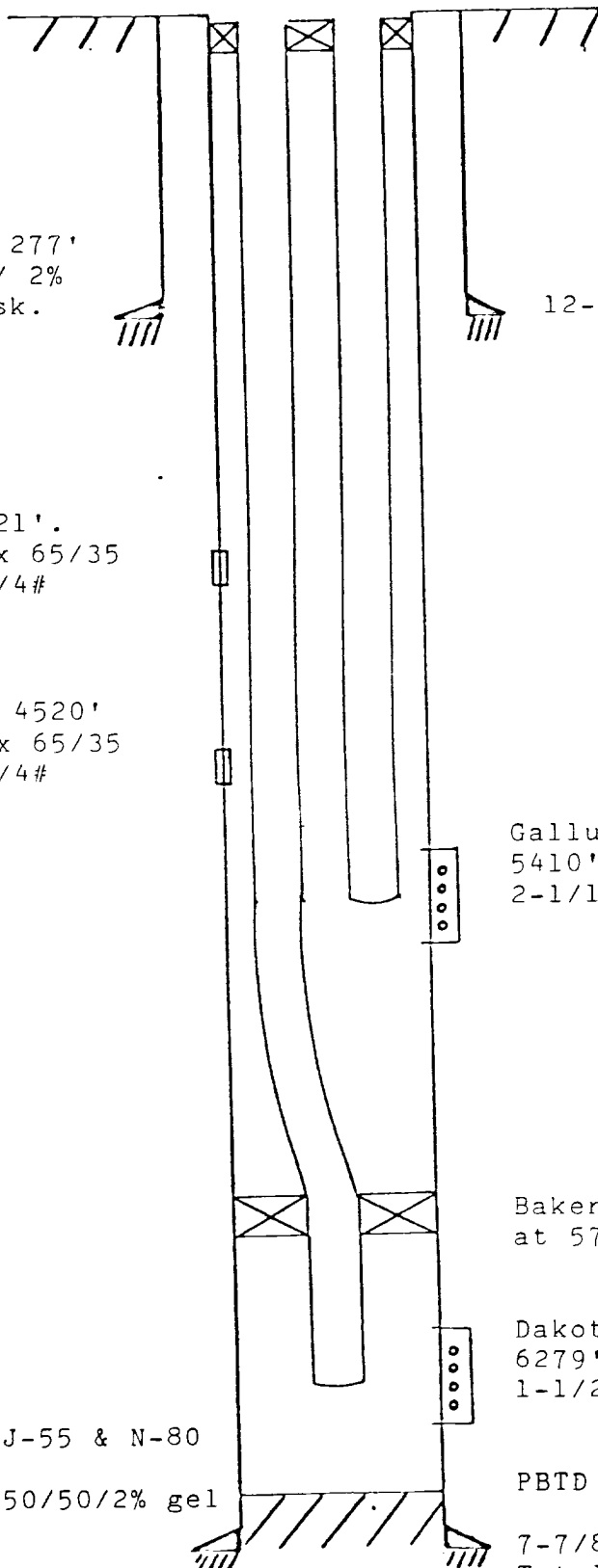
Gallup perforated interval:
5410'-5682' (70 holes)
2-1/16" tbg @ 5648'

Baker Retrieval-a-D packer
at 5780'

Dakota perforated interval:
6279'-6376' (51 holes)
1-1/2" tbg @ 6363'

PBTD @ 6527'

7-7/8" hole to 6570'
Total Depth: Drillers 6570'
Loggers 6562'



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CONSOLIDATED

SMALL TRACTS
(COLOR KEY PRESSURE)

SMALL TRACTS

CONSOLIDATED OIL & GAS, INC.

NANCE 1E

SW/4 Sec. 27, T31N, R13W

San Juan County, New Mexico

Map Showing Well Location and Offset Operators.

Application for Multiple Completion

Form C-107

NM10183

NM10183

(SKELLY)

C.M. PAUL

-7497

048375-A 080280

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(SKELLY)

C.M. PAUL

-7497

048375-A 080280

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(FRANK SCHULTZ)

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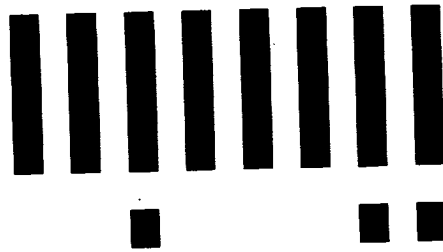
CONSOLIDATED OIL & GAS, INC.

List of Offset Operators

Nance 1E

Union Texas Petroleum Corporation
4001 Bloomfield Highway
Farmington, New Mexico 87401

C. M. Paul Oil Account
c/o R. S. Usry
P. O. Box 38448
Dallas, Texas 75231



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)

At surface

590' FSL & 1850' FWL

14. PERMIT NO.

API # 30-045-25894

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5608'KB, 5595'GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NANCE

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 27, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-8-84 MI&RU. GIH & pr test to 3500 psi, OK. Drilled DV tool at 1921'.
Pr test to 3500 psi, OK.

5-9-84 Drilled cmt & fish for cones.

5-10-84 TIH & drill DV tool at 4520'. Ran Cmt Bond log & GR.

5-11-84 Perfed Dakota 6279-89', 6299', 6303', 6307', 6319'-22', 6334-56',
6360-70', 6373-76', 51 perfs, .38" dia, 1 SPF. Break down w/ 1%
KCl wtr, ISIP 600. Acidized down 5-1/2" csg w/ 750 gal 7-1/2%
HCl & 80 ball sealers, cleared perfs. Frac w/ 2380 bbl 30# gel wtr w/
1 gal surfactant per 1000 gal fluid & 105,000# 20/40 sand as follows:
pump 30,000 gal pad, pump 35,000 gal w/ 1 PPG 20/40 sand, pump 35,000
gal w/ 2 PPG 20/40 sand, displace w/ 150 bbl 1% KCl wtr. ISIP 1500,
15 min 1050. Set retr bridge plug at 5810' & pr test to 3500 psi.
(Gallup) Perf 5410-5597' w/ 1 shot/4', 5599' w/ 2 shots, 5601-68' w/ 1 shot/4',
5678-82' w/ 1 SPF, total of 70, .38" perfs. Break down perfs w/ 1%
KCl wtr. Acidized w/ 1000 gal 7-1/2% HCl & 105 ball sealers. Clear
perfs. Frac w/ 2143 bbl 30# gel w/ 1% KCl & 1 gal surfactant/1000 gal
fluid & 42,500# 20/40 sand as follows: pump 30,000 gal pad, pump
10,000 gal w/ 1/4 PPG sand, pump 20,000 gal w/ 1/2 PPG 20/40 sand,
pump 30,000 gal w/ 1 PPG 20/40 sand, displace w/ 140 bbl 1% KCl wtr.
ISIP 730, 15 min 660.

5-17-84 Ran DK tbg: 1-1/2", 2.76#, IJ, V55 landed at 6363'KB(pkr @ 5780').
Ran GP tbg: 2-1/16", 3.25#, IJ, CW55 landed @ 5648'KB(anchor sub on btm).

18. I hereby certify that the foregoing is true and correct

SIGNED

Bahara C. Rex

TITLE

Prod. & Drlg. Technician

DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 28 1984

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
RY *Sm*

*See Instructions on Reverse Side