

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Williams 2

9. API Well No.

30-045-25928

10. Field and Pool, or Exploratory Area

Undesignated Fruitland

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, Colorado 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 24-T31N-R13W
Unit F (1850 FNL & 1738 FWL)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hallwood Petroleum, Inc. proposes to plug and abandon this well instead of T&A'ing the well as outlined in our previous 9/25/92 Sundry, but work not yet performed.
Procedure:

1. Pull rods, pump and ND tree, NU BOP.
2. Circulate plug mud and TOH with 2 3/8" lb_g.
3. Set a 4 1/2" CIBP at 2000' (60' above top PC perf) and cap with 50' of 4 1/2" pipe.
4. Set a 4 1/2" CIBP at 1675' (57' above top Fruitland perf).
5. Set a 200' cement plug (on top of CIBP at 1675') from 1675 to 1475'.
6. Spot cement inside the 4 1/2" casing from 400' back to surface.
7. Cut off casing 4' below ground level, weld on cap and install dry hole marker. Restore location.

Anticipated start date May 20, 1993.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed Kevin O'Connell

Title Drlg. & Prod. Supervisor

Date 4/16/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

APR 21 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: L. W. Hays

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Place a cement plug from 2187' to 2087' inside the casing. (PC Top @ 2137')

2.) Place a cement plug inside the casing from 438' to the Surface. (btm of Cement @ 388')

Note: CEBP to be used with oil & carbon up well not be

Necessary with the cement plug from 2187' to 2087'.

Office Hours: 7:45 a.m. to 4:30 p.m.