## DISTRIBUTION NEW MEXICO OIL CONCERVATION CONVERSION SABLATE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRAL PORTER GAS OPERATOR PRORATION OFFICE Southland Royalty Company P. O. Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please exp XX New Wall Change in Transporter of: SEP 1 71984 Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate OIL CON. DIV. If change of ownership give name and address of previous owner \_\_\_\_ DIST. 3 II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee Federal SF-078040-A **Childers** Basin Dakota Location Feet From The South Line and 800 1530 West 31N 11W San Juan . NMPM. Line of Section Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) O. Box 9156, Phoenix, Arizona 85068 Giant Refining Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X O. Box 1899, Bloomfield, New Mexico 87413 Southern Union Gathering Is gas actually connected? Sec. Twp. F.ge. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Gas Well New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded <u>7375'</u> 6/18/84 9/02/84 <u>7438</u> Name of Producing Formation Top Oll/Gas Pay Tubing Depth tions (DF, RKB, RT, GR, etc., 6063' GL 7184' 7184' Dakota Depth Casing Shoe erforations 7423' 7184'-7316' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 12-1/4" 2941 9-5/8" 150 sxs - 177 cu.ft 32.30#, H-40 8-3/4" 5020' 2 Stages 425 sxs - 895.75 cu.ft. 23#, K-55 <u>-1/2"</u> 6-1/4" 11.6&10.5#, K-55 4860'-7423' <u>|300 sxs - 432 cu.ft</u> 2-3/8", 4.7 #, J-55 7184 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Oil - Bbis. Water - Bble. Actual Prod. During Test GAS WELL Length of Test Gravity of Condensate Actual Prod. Test-MCF/D Bbis. Condensate/MMCF 1078 3 hours Casing Pressure (Shut+in) esting Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" 1955 1962 Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 20 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. BY. SUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

(Signature Secretary

(Title)

9/14/84

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.