## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

	30-045-		
ſ	5. LEASE DESIGNAT		_
ŀ		CI	270-6

UNITED STATES
DEPARTMENT OF THE INTERIOR

		SICAL SURVI					01 07 05 07	SF013097
APPLICATION	I FOR PERMIT T	O DRILL, [	DEEPEN	, OR PL	UG B	<b>ACK</b>	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	LL X	DEEPEN [		PLU	IG BAC	к 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL OIL GA	S OTHER		SINGL ZONE	E X	MULTIPL ZONE		8. FARM OR LEASE NAI	ME
NAME OF OPERATOR							Heaton A	
Tenneco Oil	Company						9. WELL NO.	
3. ADDRESS OF OPERATOR				_		İ	1E	
P.O. Box 324	9, Englewood, (	0 80155_	F	REC	EL	VE	10. FIELD AND POOL, C	
4. LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any State	requiremen	its.*)	, ,	<u>  Basin Dakot</u>	
1790 FNL, 15	20' FWL			API	₹1 9 19	94	11. SEC., T., R., M., OR AND SURVEY OR AN	BLK. Rea
At proposed prod. zon			BUR	EAU OF L	Filip (div ⊆	AAGUU-1	ے Sec. 30, T3	1N. R11W
	ND DIRECTION FROM NEAR	FET TOWN OR POS	. / /	MINGTON	l RECOL	30,25 30	12. COUNTY OR PARISH	
		12S1 10W N OR 10D					San Juan	NM
4 mi NW of A			1 16 NO O	F ACRES IN	LEASE !	17. NO. O	F ACRES ASSIGNED	j iwi
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT. 701	)'	2316				115 WELL /323	140
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. BOTA + 7050 Po+			20. ROTAL	ARY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, S LEASE, FT.		<u> </u>	150		Rota	ary	
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	DRILLING O	PERATIONS	AUTHORIZ	ZED ARF		22. APPROX. DATE WO	DRK WILL START*
5913' GR		SUBJECT TO				D	ASAP	
23.	P	ROPOGENERASI				M This	action is subject to	adminioters :
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING D	EPTH	ирре	al pussione to serve	17 290 <u> </u>
12-1/4"	9-5/8"	36#		+ 32	5'	Circu	late to surfac	e
8-3/4"	7"	23#		± 4720		Circu	late to surfac	<u>e - 2 stages</u>
6-1/4"	4-1/2"	10.5#	ŧ	+ 700	0'	Circu	late to liner	top
6-1/4"	4-1/2"	11.6#		<u>+</u> 706		Circu	late to liner	top

See Attached



OIL CON. DIV. DIST. 3

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal one. If proposal is to drill or deepen directionally, giverenter program, it any.	l is to deepen or plug back, give data on present per pertinent data on subsurface locations and measure.  TITLE Production Analyst	roductive zone and proposed new productive and true vertical depths. Give blowout
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	MAY 0 8 1984
chS	NMOCG a	AREA MANAGER FARMINGTON RESOURCE AREA

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

		All distances must be fo	····		Well No.	1		
Operator			Lease		_	Well No.		
TENNECO OII			HEATON "A"	County		F		
Unit Letter	Section	Township	Ronge		Ta.m	}		
C	30	31N	11W	San J	usn			
Actual Footage Location of Well:  North Head 1520 feet from the West line								
790	feet from the	North line and	1520	feet from the WE	Dedicated Acrea			
Ground Level Elev:	Producing Fo	medion	Pool Dakot	ta .	323.40	Acres		
5913	. Dakota		Basin Dakot					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  X Yes No If answer is "yes;" type of consolidation Communitization  If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
this form i	f necessary.) —-							
this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
				<del></del>	CERTIFICAT	ION		
15201 El Paso Natur Gas 100%		ec.	MAY 1 0 1984 OIL CON. E DIST. 3	N P	thereby Cartify the the teined here is in its early best of my knowledge end John Orr osition Production Analycompany Tenneco Oil Company Tenneco Oil Company April 13, 1984	complete to the f belief.		
Fee Tenneco 50 Conoco 509	SF-0	- · <b>E</b> ,	CEIVE	0.04T	I hereby certify that the shown on this plat was a netes of actual surveys under my supervision, as is true and cerrect to knowledge and belief.  Date Surveyed  March 6, 1981: Registered Professional Early and Surveyor	lotted from field made by me or nd that the same the best of my		
	   Fee 	mmmmn	<u> </u>		Fred 3 Kerr 3	FOOM 24-1		

