

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078146	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' FNL, 1720' FWL		8. FARM OR LEASE NAME Newberry A	
14. PERMIT NO. 30-045-26033		9. WELL NO. 2E	
15. ELEVATIONS (Show whether DT, HT, GR, etc.) 6140 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T31N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) progress report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/27/84:

MIRURT. Spud well @ 3:50 p.m. 7/27/84 w/Four Corners rig #7, drill to 302. RU & run 7 jts (302') 9 5/8" 36# K-55 ST&C csg, set @302. Cmt w/10 bbls wtr ahead of 160 sx (188 cf) CL-B + 2% CaCl₂ + 1/4#/sx celloflake. Pd @ 8:45 p.m. 7/27. Circ 10 bbls cmt to surface. WOC. NUBOPE, test to 1000 psi, OK.

08/02/84: RU & ran 96 jts 7" 23# K-55 LTC & 20 jts 7" 23# K-55 STC (5867') set @ 4845, FC @ 4800, DV @ 2776 & 827. Cmt 1st stage w/120 sx (220 CF) lite + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/100 sx (118CF) CL-B + same additives. PD. WOC. Cmt 2nd stage w/145 sx (266 CF) lite +2% CaCl₂ + 1/4#/sx celloflake. Tail w/100 sx (118 CF) CL-B + same additives. PD, WOC. Cmt 3rd stage w/70 sx (129 CF) lite + same additives & tail w/50 sx (29 CF) CL-B + same additives. PD, WOC. NUBOPE & test, OK.

08/07/84: Drill To TD, 7265'.

08/08/84: RU and ran 7 jts 4-1/2" 11.6# K-55 ST&C & 50 jts 4-1/2" 10.5# K-55 ST&C (2556') set @ 7262, FC @ 7220, TOL @ 4689. Cmt w/20 bbls CW-100 ahead of 187 sx (345CF) CBLW3 + .6% D-60. Tail w/100 sx (118CF) CL-B + 6% D-60. PD @ 10:15 p.m. 8/8. Circ 3 bbls cmt. Rig released 3 a.m. 8/9/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

8/9/84

(This space for Federal or State Agency Use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

AUG 21 1984

CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1984

NMOC

OIL CON. DIV.*See Instructions on Reverse Side
DIST. 3

FARMINGTON RESOURCE AREA

BY

Smm