

Form approved.  
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED  
 OCT 09 1984  
 OIL CON. DIV.  
 DIST. 3

**1a. TYPE OF WELL:**  
 OIL WELL ☐ GAS WELL ☒ DRY ☐ **1b. TYPE OF COMPLETION:**  
 NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

**2. NAME OF OPERATOR**  
 Southland Royalty Company

**3. ADDRESS OF OPERATOR**  
 P. O. Drawer 570, Farmington, New Mexico 87499

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements)\*  
 At surface (J) 875' FNL & 1790' FEL  
 At top prod. interval reported below  
 At total depth

**14. PERMIT NO.** **DATE ISSUED**

|                             |                                  |                                             |                                                     |
|-----------------------------|----------------------------------|---------------------------------------------|-----------------------------------------------------|
| 15. DATE SPUDDED<br>8-22-84 | 16. DATE T.D. REACHED<br>8-26-84 | 17. DATE COMPL. (Ready to prod.)<br>9-15-84 | 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*<br>7029' KB |
|-----------------------------|----------------------------------|---------------------------------------------|-----------------------------------------------------|

|                                    |                                        |                                   |                               |                         |                    |
|------------------------------------|----------------------------------------|-----------------------------------|-------------------------------|-------------------------|--------------------|
| 20. TOTAL DEPTH, MD & TVD<br>4130' | 21. PLUG, BACK T.D., MD & TVD<br>4084' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY<br>→ | ROTARY TOOLS<br>0-4130' | CABLE TOOLS<br>--- |
|------------------------------------|----------------------------------------|-----------------------------------|-------------------------------|-------------------------|--------------------|

**24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\***  
 3764'-4030'

**25. WAS DIRECTIONAL SURVEY MADE**  
 Deviational

**26. TYPE ELECTRIC AND OTHER LOGS RUN**  
 CDL, IEL and CBL

**27. WAS WELL CORED**  
 No

**28. CASING RECORD** (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                    | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-------------------------------------|---------------|
| 8-5/8"      | 24#, K-55       | 329.94'        | 12-1/4"   | (SEE OTHER SIDE FOR CEMENT REPORTS) |               |
| 4-1/2"      | 10.5#, K-55     | 4129'          | 7-7/8"    |                                     |               |
|             |                 |                |           |                                     |               |

**29. LINER RECORD**

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| ---  | ----     | ---         | ---           | ---         |

**30. TUBING RECORD**

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 3759'          | ---             |

**31. PERFORATION RECORD** (Interval, size and number)  
 Pictured Cliffs - 19 holes  
 3764', 3812', 3822', 3834', 3890',  
 3900', 3910', 3922', 3930', 3940',  
 3946', 3955', 3964', 3980', 3990',  
 4002', 3014', 4022', 4030'.

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                                        |
|---------------------|-------------------------------------------------------------------------------------------------------------------------|
| 3764'-4030'         | Fraced with 10,000 gals slick wtr followed with 180,000 gals gals slick wtr with 1 PPG 20/40 sand w/radioactive tracer. |

**33.\* PRODUCTION**

|                                  |                                                                                 |                                               |
|----------------------------------|---------------------------------------------------------------------------------|-----------------------------------------------|
| DATE FIRST PRODUCTION<br>9-25-84 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing | WELL STATUS (Producing or shut-in)<br>Shut-In |
|----------------------------------|---------------------------------------------------------------------------------|-----------------------------------------------|

|                         |                   |                    |                              |                 |                 |                   |                      |
|-------------------------|-------------------|--------------------|------------------------------|-----------------|-----------------|-------------------|----------------------|
| DATE OF TEST<br>9-25-84 | HOURS TESTED<br>3 | CHOKE SIZE<br>3/4" | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.<br>--- | GAS—MCF.<br>969 | WATER—BBL.<br>--- | GAS-OIL RATIO<br>--- |
|-------------------------|-------------------|--------------------|------------------------------|-----------------|-----------------|-------------------|----------------------|

|                            |                         |                              |                 |                  |                   |                                 |
|----------------------------|-------------------------|------------------------------|-----------------|------------------|-------------------|---------------------------------|
| FLOW. TUBING PRESS.<br>665 | CASING PRESSURE<br>1237 | CALCULATED 24-HOUR RATE<br>→ | OIL—BBL.<br>--- | GAS—MCF.<br>7752 | WATER—BBL.<br>--- | OIL GRAVITY-API (CORR.)<br>---- |
|----------------------------|-------------------------|------------------------------|-----------------|------------------|-------------------|---------------------------------|

**34. DISPOSITION OF GAS** (Sold, used for fuel, vented, etc.)  
 To be sold

**35. LIST OF ATTACHMENTS**

**TEST WITNESSED BY**  
 Mike Brandon

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

SIGNED Ester Greyer TITLE Secretary DATE 9/26/84

**7. UNIT AGREEMENT NAME**

**8. FARM OR LEASE NAME**  
 Reese Mesa

**9. WELL NO.**  
 10

**10. FIELD AND POOL, OR WILDCAT**  
 Albino Pictured Cliffs

**11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA**  
 Section 10, T32N, R8W

**12. COUNTY OR PARISH**  
 San Juan

**13. STATE**  
 New Mexico

OCT 03 1984  
 ACCEPTED FOR RECORD

**\*(See Instructions and Spaces for Additional Data on Reverse Side)** RV

NMOCC

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Items 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item #28: 8-5/8" Csg cemented with 240 sacks (283 cu.ft.) of Class "B" with 1/4# celloflake/sx & 3% CaCl2.  
Plug down at 11:30 AM 8-22-84. Circ 5 bbls cmt

4-1/2" Csg cemented with 470 sx (658 cu.ft.) of Class "B" 50/50 Poz with 1/4# celloflake per sack  
and 6% gel, followed with 75 sacks (87.8 cu.ft.) of Class "B" Neat with 2% CaCl2. PD @ 10:15 AM 8-28-84.  
Good Circ. Ran temperature survey - TOC @ 1200'.

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                  |
|-----------------|-------|--------|-----------------------------|----------------------|-------------|------------------|
|                 |       |        |                             | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| ESTIMATED       |       |        |                             |                      |             |                  |
|                 | 2540' |        |                             |                      |             |                  |
|                 | 3525' |        |                             |                      |             |                  |
| Ojo Alamo       |       |        |                             |                      |             |                  |
| Fruitland       |       |        |                             |                      |             |                  |
| Pictured Cliffs |       |        |                             |                      |             |                  |
|                 | 3880' |        |                             |                      |             |                  |