

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-013686	
2. NAME OF OPERATOR Tenneco Oil Company ESP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, Co. 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements. See also space 17 below.) At surface 1065' FNL, 1900' FWL		8. FARM OR LEASE NAME Pritchard	
14. PERMIT NO. 30-045-26149		9. WELL NO. 6E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6109' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec.34, T31N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

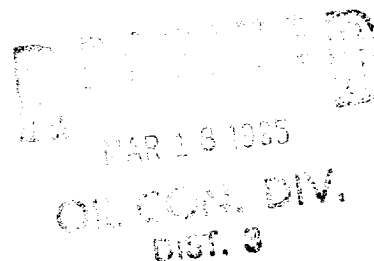
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

/31/85 MIRUSU. NDWH. NUBOP

/01/85 Drill to PBTD @7511. Circ hole, PT csg to 3600 psi. OK.

/04/85 Circ hole w/1%KCL. Spot 500 gas 7-1/2% D1 HCL @7494. Perf Dakota w/1 SPF 7288-7304, 7318-8, 7376-88, 7396-7402, 7440-56, 7486-94, 78', 78 holes. Acidize w/2000 gal 15% WGTD HCL rac well w/102,000 gal 30# XL gel & 154,000# 20/40 sd. AIR 43 BPM, ATP 3250 psi, ISIP 2300 psi, 5 min SI 1650 psi.

/05/85 RIH w/tbg, SN & pmp out plug. Tag SD fill @7400. CO to PBTD w/foam. Killed tbg. anded 2 3/8 tbg @7421. NDBOP, NUWH, RDMOSU. Kick well around w/N2.



18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKenny

TITLE Sr. Regulatory Analyst

DATE 2/8/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 28 1985

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smn