

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0135
Expires August 31, 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1255' FNL x 1450' FEL

RECEIVED

MAR 17 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

6040' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-080517

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. DEED AGREEMENT NAME

8. FARM OR LEASE NAME

Holmberg Gas Com C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Cedar
Hill Fruitland Basal Coal

11. SEC. T. R. S. OR B.L. AND
SURVEY OF AREA

NW/NE Sec 28, T32N R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

☐
☐
☐
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Check all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to change the proposed casing and cementing program for the subject well. The surface casing will now be 8-5/8", 24#, K55 and the hole size will remain 12-1/4". The surface casing will be set at 160' and cemented with 160 cf Class B. The hole size for the production string will be 7-7/8" and 5-1/2", 17#, N80 casing will be used. The estimated setting depth will be 2819' and 789 cf Class B cement will be used. The production casing will be cemented to the surface. The cement top will be furnished by a temperature survey if cement is not circulated to the surface.

If you have any questions concerning this new program, please contact Bob Davids at 326-9232.

RECEIVED
MAR 19 1987
OIL CON. DIV.
DIST. 3

FARMINGTON
DISTRICT

MAR 16 '87

TRB
CRD
CRB
COM
TWE
TBS
TAS

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

Corres

Well File

Task

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

Area Manager

*See Instructions on Reverse Side

NMOCO