

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-080517
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1255' FNL x 1450' FEL	8. FARM OR LEASE NAME Holmberg Gas Com C
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040' GR	10. FIELD AND POOL, OR WILDCAT Cedar Hill Fruitland Basal Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 28, T32N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Spud and Set Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 7-7/8" surface pilot hole on 9-21-87 at 2400 hrs. Increased hole size to 12-1/4" at 44' and drilled to 166'. Set 8-5/8", 24#, K55 surface casing at 166'. Stage 1: cemented with 354 cf Class B Ideal. Stage 2: cemented with 207 cf Class B Ideal. Circulated 45 bbls. of good cement to the surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 3029' on 9-26-87. Set 5-1/2", 17#, N80 production casing at 3029'. Cemented with 496 cf Class H and tailed in with 212 cf Class G. Circulated 18 bbls. of cement to the surface. No DV tool was set and the rig was released on 9-27-87.

18. I hereby certify that the foregoing is true and correct

SIGNED B. Shaw TITLE Adm. Supervisor DATE 9-30-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL  
See Instructions on Reverse Side  
NMOC