Form: 3160-5 (November 1983)	UNITED STATES DEPARTMENT OF THE INTERIO	SUBMIT IN TRIPLICATES (Other Instructions of re-	Form approved. Budge: Bureau No. 1004-0135 Expires Augus: 31, 1985 5. Lease designation and serial No.
(Formerly 9-331)	BUREAU OF LAND MANAGEMENT		SF-080517 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN (Do not use this	IDRY NOTICES AND REPORTS Of torm for proposals to drill or to deepen or plus be use "APPLICATION FOR PERMIT—" for such pro-	N WELLS cr to a different reservoir. spoonis.)	7. UNST AGREEMENT NAME
ī.	_		
OIL GAS X OTHER			5. FARM OR LEASE NAME
2. NAME OF OPERATOR			Holmberg Gas Com C
Amoco Production Company 3. Address of Operator			
nn 07/01			10. FIBLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and for also space 17 below.)			Cedar Hill Fruitland BasalCo
1255' FNL x 1450' FEL			11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
1255.	FNL X 1450 TDE		NW/NE Sec 28, T32N, R10W
	15. ELEVATIONS (Show whether DF.	BT ON etc.)	12. COUNTY OF PARISH 18. STATE
14. PERMIT NO.		, gr, was town?	San Juan NM
	6040' GR	() D and and	Other Data
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or	OTHER DUIG
	NOTICE OF INTENTION TO:	JUDBE	REPAIRING WELL
TEST WATER SHUT	-OFF PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CABING
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT [®]
SHOOT OF ACIDIZE	ABANDON* CHANGE PLANS	Initia	al Completion X
REPAIR WELL			ts of multiple completion on Well pletion Report and Log form.)
Moved in a to 5000 ps jspf, .50" with 15% H 2857'. Fr	or completed operations (Clearly state all pertine) If well is directionally drilled. give subsurface local of rigged up service unit on 10 i. Perforated the following in in diameter, for a total of 10 CL: 2820' - 2826', 2826' - 283 aced interval 2822' - 2856' with 2-20 mesh brady sand. Tagged services of the complete services are designed at 2879' and release 1879' are 1879' and release	-9-87. Pressure tes tervals: 2822' - 28 0 holes. Acidized t 2', 2832' - 2838', 2 h 109,000 gals. 30# and fills and circul	ted production casing 43', 2852' - 2856', 4 he following intervals 838' - 2844', 2851' - crosslinked gel and ated hole clean.
MOOK TENT TO TO TO TO TO	TANT DATON RESOURCE ART AND TO THE TANK OF		NOV 0 4 1987 OIL CON. DIV. DIST. 3
18. 1 hereby certif	that the foregoing is true and correct	Adm. Supervisor	
(This space for	Federal or State office use)		ACCEPTED FOR RECO
AND OWED BY	TITLE		DATE NOV 2 1987
CONDITIONS O	F APPROVAL, IF ANY:		FARMINGTON RESOURCE AF

*See Instructions on Reverse Side

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