

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

San Juan 32-8 Unit

9. WELL NO.

#50

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T32N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

980' FNL & 790' FWL NW/NE

RECEIVED
JUG 02 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, MANAGEMENT,
BUREAU OF LAND MANAGEMENT,
16600, OF LAND MANAGEMENT,
SURFACE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Drilling Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-13 MOL & RU. Spudded well at 1530 hrs. Ran 5 jts. (212') 9-5/8", 36#, K-55, ST&C, CF&I smls. Csg. set at 226' KB. Cemented w/ 155 sx (184 cu.ft.) Class "B" w/ 3% CaCl₂ & 1/4# Flocele/sk. Circulated 1/2 BBI good cmt. to surface. Plug down at 2330 hrs. WOC.

7-14 Pressure tested csg. to 600 psi for 30 min., held OK. Drilling ahead w/ mud.

7-15 Drilling ahead w/ mud.

7-16 TD'd hole w/ mud.

7-17 Ran 92 jts. (3889') 7", 20#, K-55, ST&C, CF&I smls. Csg. set at 3901' KB. FC set at 3857' KB. Cemented w/ 145 sx (310 cu.ft.) 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) Class "B" w/ 2% CaCl₂. Plug down at 1100 hrs. Ran temperature survey and found TOC at 2100' KB. WOC 12 hrs. Pressure tested csg. to 1500# for 30 min. Held OK. Unloaded hole w/ nitrogen.

7-18 Drilling w/ gas.

7-19 Ran GR/IEL and CNL/SN1 logs. Ran 71 jts. (2456') 4-1/2", 10.5#, K-55, ST&C, CF&I smls. Liner set from 6140' to 3684' KB. Cemented w/ 255 sx (425 cu.ft.) Class "B" w/ 4% gel, 6-1/4# fine gilsonite/sk and 0.6% halad 9.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Prod. & Drlg. Clerk

DATE

7-26-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

DATE

1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMCCO

7-20 Plug down at 0445 hrs. 7-20-85. Reversed out 15 BBIs good cmt.
7-21 OFF REPORT. Waiting on completion. Rig released 0830 hrs.