

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION		RECEIVED	
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.		JUN 17 1985	
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1097' FSL & 1439' FEL (SW/SE)			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5860' GR	
5. LEASE DESIGNATION AND SERIAL NO. SF 078463		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME LANGENDORF	
9. WELL NO. #3		10. FIELD AND POOL, OR WILDCAT MESA VERDE	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 34, T31N, R13W		12. COUNTY OR PARISH SAN JUAN	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Commence Dr'lg Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-8-85 Spud 12-1/4" surface hole at 4:15 p.m. Drill to 274'. Circ & TOH.  
Ran 6 jts of 8-5/8", 24#, limited service csg & set @ 267'. Cmt w/  
240 sx C1 "B" w/2% CaCl<sub>2</sub> & 1/4# Flocele/sx. Displ w/14-1/2 bbls wtr.  
(28309) K-55

6-9-85 Plug dn @ 1:40 a.m. Circ 8 bbls cmt. Resumed drilling, hole size 7-7/8".

RECEIVED  
JUN 19 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kay Eckstein*

TITLE

Dr'lg & Prod Tech

DATE

6/10/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 18 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY *643*