

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS, INC.
3. ADDRESS OF OPERATOR
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1097' FSL & 1439' FEL (SW/SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5860' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 078463

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LANGENDORF

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

MESA VERDE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 34, T31N, R13W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-19-85 MIRUSU. Nipple up BOP. TIH. Tag cmt @ 2101', drill cmt & DV tool @ 2107'. TIH. Tag cmt @ 3932', drl hard cmt to 4303'. Circ hole. TOH.

6-20-85 TIH. Drl out hard cmt to FC. PBTD @ 4657'. Press test csg to 2000 psi. OK. Pull up hole to 4628'. Circ w/1% KCL, spot 350 gal 7-1/2% HCL dbl inhibited acid. TOH. Ran CBL/CCL/GR log f/PBTD to surf. Perf 5-1/2" csg w/2spf, .50" holes @ 4355-4410', 4428-4440', 4486-4512', 4530-4540', 4572-4587', and 4594-4612' total 286 perfs.

6-21-85 Acidized down casing with 3000 gal 7-1/2% HCL and 430 Ball Sealers. Treating Pressure 2400 psi at 11.8 BPM. Ran Step Rate Test, 1 to 30 BPM max. pressure 1090 psi. ISIP 600 psi (frac pressure 470 psi at 9 BPM)

6-22-85 Ran 140 jts. of 2-7/8" 6.5# J-55 plastic coated tubing and Baker Locset Packer. Set at 4308', tubing landed at 4333'. Loaded back side with corrosion inhibited fluid. Pressure tested back to 1000 psi - held OK. Released rig at 2:30 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne Converse
WAYNE CONVERSE

TITLE

District Engineer

DATE June 25, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 02 1985

*See Instructions on Reverse Side

NMOCC

DIST. 3