30-045-26356

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SANTA FE		
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J.S.G.S.		7
LAND OFFICE		7
OPERATOR		
APPLICA	TION FO	7P P

30-045-	263	56
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DISTRIBUTION		NEW	MEXICO OIL CONSE	RVATION CO	MISSION	_	orm C-101		
SANTA FE						F	levised 1-1-6	55	
FILE							г	Type of Lease	
U.S.G.S.							STATE	FEE X	
LAND OFFICE						-	5. State Oil	& Gas Lease No.	
OPERATOR						Ļ			
	***		 						\sim
	ON FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BA	ACK				77
1a. Type of Work								eement Name	
DRILL X	7		DEEPEN		PLUG B	ACK 🗍 📙	<u> </u>	on Unit	_
b. Type of Well	_			emere [8. Form or L		
WELL L. WELL LA	отн	ER		SINGLE ZONE	MULI	ZONE X		on Unit	_
2. Name of Operator		_				·	9. Well No.		
El Paso Nat	<u>ural Ga</u>	s Comp	any				5.8		_
3. Address of Operator			201 05400				Blanco	nd Pool, or Wildcat O Mesa Verde	/
PO Box 4289							Rasin.	Mesa Verde, Dakota	-
4. Location of Well UNIT LETT	ER H	Loc	ATED 1840 F	EET FROM THE _	Nort	hLINE	(1771)	474111111111	71
0.70	_			7074			KAIK	1997	
AND 930 FEET FROM	THE Eas	t LIN	E OF SEC. 24	wp. 32 B V	RGE. 7N	NMPM	12. County	<i>1111111111</i>	\mathcal{H}
	IIIIIii					<i>[[[]]</i>			//
		####		444444	HH	HHH	San Ji	lan ///////	\mathcal{H}
									11.
	HHH	HHH		9, Proposed De	nth 1	A. Formation		20, Rotary or C.T.	77
				-	-		. 1 . /15 . 1		
21. Elevations (Show whether D		Old Wind	& Status Plug. Bond	8155'		<u>esa vei</u>	-	ota Rotary	_
	r, K1, etc.)	ŀ		ZIB. Drilling Co	ntractor		22. Approx	. Date Work will start	
6524 GL		stat	ewide						
23.		P	ROPOSED CASING AND	CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
14 3/4"	10 3		36.75#	200'				rculated	
9 7/8"		/8''	26.4#	3682'				cover Ojo A	— Lama
5 3/4"	5 1		17.0#	8155'				fill to inte	
3 3/4	7 1	/ 4	17.0"	0133		psz cu.	11.10	1111 10 1111	<i>3</i> 1.
formations. A 3000 psi	WP and	6000 p	d sandwater si test doub be used for	le gate	preve	nter ed	quipped	1 with	
This gas is						m F	CE	IAEW	
The E/2 of	Sectio	n 24 i	s dedicated	to this	well.	IK "	3"		
					c	III	MAY 02	1985	
			APPROVAL EXPIRE	s_//-/-	85.		MALL	1810	
			UNLESS DRILLING	IS COMMENC	CED.	\sim	11 CO	N. DIV.	
			SPUD NOTICE MUS	ST BE SUBMIT	TED	U	IF CIC	3 3	
IN ABOVE SPACE DESCRIBE F	DODOSED DE	OCDAM: IF	WITHIN 10 DAYS.	D DING BACK CI	VE PATA ON	PRESENT PRO	LICTIVE ZONE	; € ♥ " E and proposed new prof	uc-
TIVE ZONE. GIVE BLOWOUT PREVEN			IS TO DEFER						
I hereby certify that the informat	ion above is t	rue and comp	olete to the best of my k	nowledge and be	elief.				
	/								
Signed /1994	loak		_ TüleDrill	<u>ing Cler</u>	<u>`k</u>	<i>L</i>	ate <u>May</u>	1, 1985	
(This space fo	State (Lee)	····					····		
ر در دوستان	\mathcal{A}^{\prime}								
- th. 1). Up.	_		SUPERVISOR DIST	RICT # 3		ATE_M	AV 0 0 1000	
APPROVED BY	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		TITLE				AIE W	COEL & U IM	
CONDITIONS OF APPROVAL,	FANY:								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

All distances must be from the outer boundaries of the Section. Operator Lease Well No. EL PASO NATURAL GAS COMPANY (FEE) ALLISON UNIT 58 County 32N 74 San Juan Actual Footage Location of Well: North feet from the 930 line and feet from the Ground Level Elev. Producing Formation 65211 Dakota - Mesa Verde -Blanco Basin g 320,00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _____Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Note: Plat reissued CERTIFICATION to show addition of MV formation. 4-17-85 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Position El Paso Natural Gas 9301 Sec 24 I hereby certify that the well location shown on this plat was plotted from field E B 1 V E W notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Registered Professional En

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