Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

32-345-36376

DEPARTMENT	OF	THE	INTERIOR	?

BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. SF-078542			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTER OR TRIBE NAME			
1a. TYPE OF WORK								-	
	RILL 🔯		DEEPEN		P	LUG BAG	CK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	GAS WELL				INGLE	MULTIP	LK XX	San Juan 32-7 Unit	
2. NAME OF OPERATOR	WELL AA	OTHER			ONE L	ZONE	<u> </u>	San Juan 32-7 Unit	
Northwes	t Pipeline	Corpora	ation					9. WELL NO.	
3. ADDRESS OF OPERATO	OR							#83	
P.O. BOX 4. LOCATION OF WELL	90 - Farn	ington,	New Mexic	<u>3</u> o	7499			10. FIELD AND POOL, OR WILDCAT FRT/PO	
At surface				th any S	State requires	ments.*)		Blanco MV/So. Los Pinos	
•	460' FSL 8	660' FV	NL SW/SW			· · ·-		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod.		. 660! EL	51.1/51.1		i ii d	ត្តខែទំ		Soc 28 T22N D7N	
14. DISTANCE IN MILE	8 AND DIRECTION	FROM NEARI	IL SW/SW	i offic	BU Cir I in	فحداد المام		Sec. 28, T32N, R7W	
	north to T			-	TUUR TROOT	1.001.00	កសមស្	San Juan New Mexico	
15. DISTANCE FROM PROLOCATION TO NEAR	POSED*			16. NO	OF ACRES	IN LEASE	17. No. (OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEAS (Also to nearest d	E LINE, FT.	any)	160'		N/A		16032	PC/320 MV	
18. DISTANCE FROM PE TO NEAREST WELL				1	OPOSED DEPT	Н	i .	RY OR CABLE TOOLS	
OR APPLIED FOR, ON	THIS LEASE, FT.		3500" ±	1	6030' IONS AUTHO	DITEN ADE	Ro	tary	
21. ELEVATIONS (Show to 6634)	whether DF, RT,	GR, etc.)				H ATTACHE	n	22. APPROX. DATE WORK WILL START* April 1, 1985	
23.						NG PROGRA			
		PF	ROPOSED CASI	NG ANI	CEMENTI	NG PROGRA		This action is subject to administrative	
SIZE OF HOLE	BIZE OF		WEIGHT PER P	100°T	SETTING		i———	appealungs for the 30 CFR 290.	
12-1/4"	9-5/	8"	36#			00'		25 cu.ft.	
8-3/4"	7"	211	20#		379			35 cu.ft.	
6-1/4"	4-1/	2	10.5#		3590'-	.6030	۷:	50 cu.ft.	
Completic A BOP wi	on plans w Il be inst	rill be o alled af	letermined	at Tuurfac	otal Dep	oth.		esa Verde formations. emented. All subsequent	
The west formation Gas is de	ns.	ection 2	28 is dedio	cated	to both	n the Pi	ctured	Cliffs and Mesa Verde	
Northwest			ition is ap	oplyi	ng for a	n unort	nodox 1	location due to topography	
	o drill or deepe							uctive zone and proposed new productive i and true vertical depths. Give blowout	
signed / 11 Ac Mike J.	Turnbara	he/a	TYET	Si	r. Engir	ieer		3-11-85	
(This space for Fe	detail of State	 	0 1005	U	APPROVAL DA	EK		APPROVED	
I MINISTER POOR		MAY 2	Z 1292					AS AMENDED	
APPROVED BYCONDITIONS OF APPRO	ISL 703	OIL CC	N. DIV. ST. 3	₩ NMC)CC			MAY 2 1 1985	
۸ ملت	フレビー							AA AAU LENDACH	

ZW MEXICO CRALS DEPARTMENT

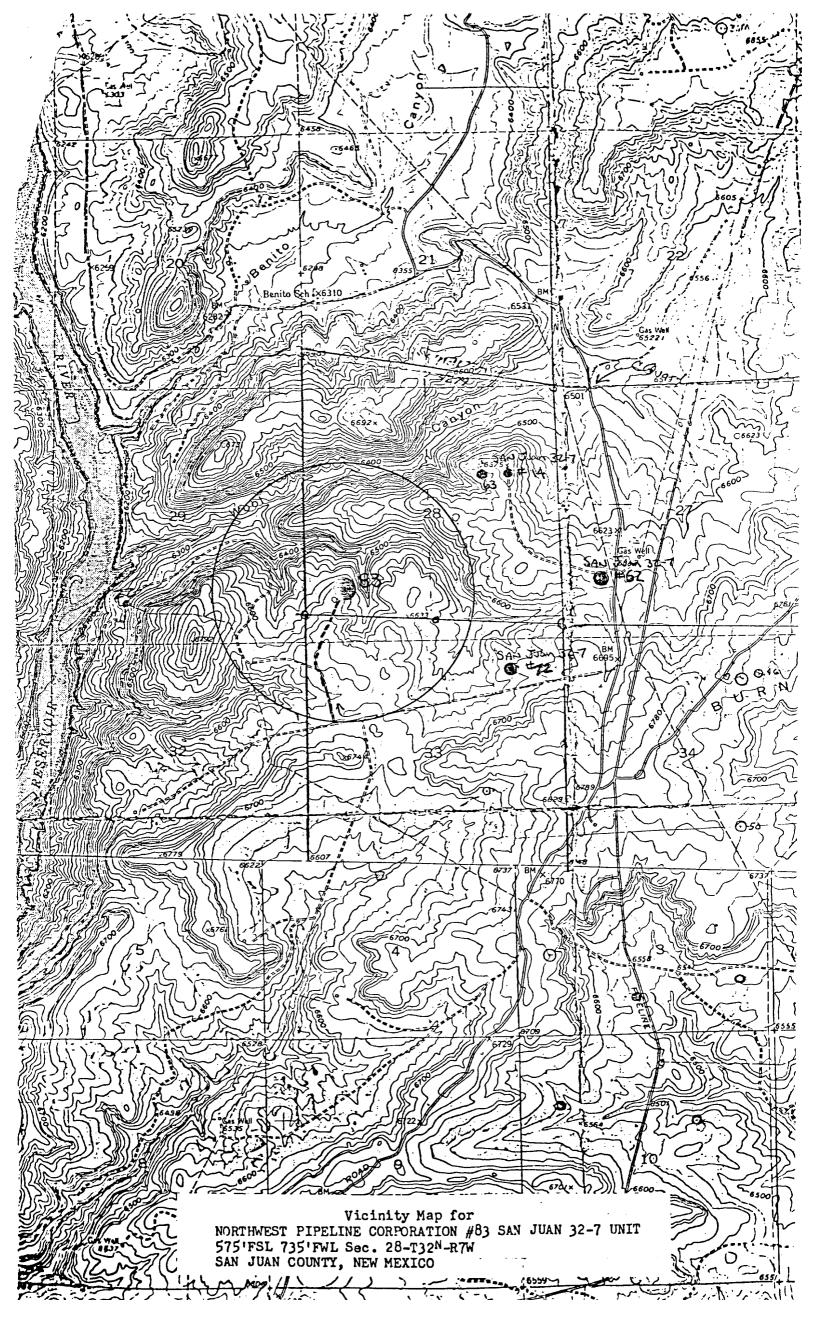
OIL CONSERVATION DIVISION P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1

be from the cuter boundaries of the Sestis

	VII 0	istances must be f						
Jr.			Lease			Well No.		
NORTH/EST	PIPELINE CORPOR'TI	<u>CN</u> L	SAN JUAN	32-7 UNIT	 	83		
Unit Letter	Section Towns	•	Range	County	_			
M Actual Footage Loc	28	32N	Trī	San	Juan			
460	0 41		660		T.T			
Ground Level Elev:	Producing Formation			feet from the	West	line Dedicated Acreage:		
6634	Mesa Verde			los Pinos	Ert_DC	220 00/200 111/		
	· · · · · · · · · · · · · · · · · · ·							
 If more the interest and If more that 	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 							
dated by c	ommunitization, unitizat	ion, force-poolirs s "yes," type of		Unitizatio	on			
this form if No allowab	necessary.) le will be assigned to the	ne well until all	interests have b	ocen consolidat	ed (by cor	nmunitization, unitization, approved by the Commis-		
		3				CERTIFICATION		
 ·					Name Mike J. Position Sr. Eng			
	Sec.		- - -		Northwe Date March 8	st Pipeline Corp.		
800 to 600 00 10 10 10 10 10 10 10 10 10 10 10 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		MAY 2 2	1985 J. DIV.	shown on notes of under my is true of knowledg	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the Lest of my e and belief. Particle fond Examples Surveyor of the surveyor of th		
		" .1000 !			Centillofe	No. IR.		

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50 YEARS



STATE OF NEW MEXICO ENIERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

1935 - 19

April 24, 1985

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Northwest Pipeline Corporation P. O. Box 90 Farmington, New Mexico 87499

Attention: M. J. Turnbaugh

Administrative Order NSL-2030

Gentlemen:

Reference is made to your application for a non-standard location for your San Juan 32-7 Unit Well No. 83 to be located 460 feet from the South line and 660 feet from the West line of Section 28, Township 32 North, Range 7 West, NMPM, San Juan County, New Mexico. The W/2 of said Section 28 shall be dedicated to the Blanco Mesaverde Pool and the SW/4 of said Section 28 shall be dedicated to the Los Pinos Fruitland Pictured Cliffs Pool.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

R. L. STAMETS, DIRECTOR

RLS/DC/dr

Sincer

CC: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Farmington

APR 2 9 1985

OIL CON. DIV.



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX	CONSERVATION DIVISION 2088 A FE, NEW MEXICO 87501		
DATE	4-25-85		
RE:	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gent	lemen:		
l ha	eve examined the application date $\frac{1}{2}$	ated 4-18-85	
for	the Northwest Pipeline Conp Operator	Lease and Well No.	<u>м- 28-32N</u> -7и Unit, S-T-R
and	my recommendations are as foll	lows:	
	Eppron		
Your	rs truly,		
/	Som Bereal		

NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING P.O. BOX 90 FARMINGTON, NEW MEXICO 87499 4320-PD-091-85

April 16th, 1985

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87503

Attention: Dave Catanach

Dear Sir:

Course of the Secretary Continues to the Secretary of the continues of the

Northwest Pipeline Corporation is requesting approval of an unorthodox well location due to the topography on the San Juan 32-7 Unit #83, location in the southwest quarter of Section 28, T-32-N, R-7-W.

The location is bordered on both the east and north by extremely rough terrain and cliffs making a standard location staking unfeasible (see attached plat).

The adjoining quarter sections are all 100% owned by Northwest Pipeline Corporation in both the Pictured Cliffs and Mesa Verde formations thus no notification of offset operators will need to be made.

The approval of the Minerals Management Service "Application for Permit to Drill" is pending state approval of an unorthodox location therefore please notify Earl Beecher of the Minerals Management Service here in Farmington when approved.

If you have any questions feel free to call me at 327-5351 Ext. 101.

Sincerely,

M.J. Turnbaugh

Senior Engineer

CC: Ernie Busch (NMOCD-Aztec)

MJT/skl

STATE OF NEW MEXICO EMERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 All distances must be from the cuter houndaries of the Section. Form C-107 kevised 10-1

Operator			Legse				Well No.
NORTHWEST PIPELINE CORPORATION			SAN JUAN 32-7 UNIT				83
Unit Letter	Section	Township	7	nde	County		
M Actual Footage Loc	28	32N		7W	San	Juan	
1460	feet from the	South line and	6	50 feet	t from the	West	line
Ground Level Elev: 6634	Producing Form		Pool	MV/C- L-		5 . Do	Dedicated Acreage:
				co MV/So. Lo			20 PC/320 MV Actor
1. Outline in	e acreage dedica	ted to the subject w	ell by	colored pencil o	or hachure	marks on	the plat below.
2. If more the interest ar	an one lease is	dedicated to the we	ll, outli	ne each and ide	entify the	ownership	thereof (both as to working
 If more the dated by c 	an one lease of d ommunitization, u	ifferent ownership is nitization, force-pool	dedica	ted to the well,	have the	interests (of all owners been consoli-
X Yes	☐ No If an	swer is "yes," type	of cons	olidationUr	nitizati	on	
II answer	is "no." list the	owners and tract des	crintion	s which have a	ctually ba	en consoli	dated. (Use reverse side of
this form i	f necessary.)					- Conson	dated. (Ose reverse side of
No allowat	ole will be assigned ling, or otherwise)	ed to the well until all or until a non-standa	l intere rd unit.	sts have been a	consolidat h interest	ed (by co	mmunitization, unitization, in approved by the Commis-
sion.							m approved by the Commis-
				1			CERTIFICATION
				1		I hereby	certify that the information con-
	1		DE	CEIVE		tained h	erein is true and complete to the
	l		(-)			best of	my knowledge and belief.
J	İ		AF	PRI1 8 1985		Nome	1 Turnbaugh
			OIL (CON. DIV	,	Mike J	. Turnbaugh
	l !	5	İ	DIST. 3		Sr. En	gineer
	! Sec				,	Northweet	est Pipeline Corp.
j				İ		Date March	8, 1985
	1/			1		1 hereb	r certify that the well-location
		28		 			n this plat was plotted from field factual surveys made by me or
	í i /		•	1		under m	supervision, and that the same
			·			1	and correct to the best of my
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Roche				1		Date Surve	COED I
6600 Military	ain i clists.					Maren S	Papie as fondy Engineer
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L-FS				1		3	Both from.
	Sca	ale: 1"-1000'				3950	NONERR-IR.

