

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

RECEIVED

NOV 22 1985

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 - Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 460' FSL & 660' FWL SW/SW

At top prod. interval reported below
Same as above

At total depth
Same as above

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-2-85 16. DATE T.D. REACHED 8-11-85 17. DATE COMPL. (Ready to prod.) 10-6-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6646' KB 19. ELEV. CASINGHEAD 6634' GR

20. TOTAL DEPTH, MD & TVD 6119' KB 21. PLUG, BACK T.D., MD & TVD 6100' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3348'-3620' KB (26 holes) Los Pinos FRT/PC 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP CDL/CNL/GR IES CDL/SNP/GR GR/CCL 27. WAS WELL CORED no

29. CASING RECORD (Report all strings set in hole)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
SEE ATTACHED CASING & CEMENTING REPORT					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
SEE ATTACHED CASING & CEMENTING REPORT					1-1/4"	3543' KB	3690' KB

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3348'	3412'	3456'	3536'	3578'	3620'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3354'	3418'	3486'	3542'	3586'		3348'-3620' KB	SWF w/ 2785 bbls fluid followed by 80,000# of 10/20 sand.
3360'	3424'	3518'	3554'	3594'			
3400'	3430'	3524'	3562'	3602'			
3406'	3446'	3530'	3570'	3610'			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-6-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-11-85	3 hrs.	2"X.750"	→		199		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
126	1227	→		Q=1594			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in - waiting on pipeline to be sold. TEST WITNESSED BY ASST. MGR. Snyder

35. LIST OF ATTACHMENTS
Casing & Cementing Report, Temperature Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carrie Harmon TITLE Prod. & Drlg. Clerk FARM DATE 11-21-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Ojo Alamo	2326' est	2613' est		Ojo Alamo
Kirtland	2613' est	3036' el		Kirtland
Fruitland	3036' el	3338' el		Fruitland
Pictured Cliffs	3338' el	3666' el		Pictured Cliffs
Lewis	3666' el	5550' el		Lewis
Cliff House	5550' el	5602' el		Cliff House
Menefee	5602' el	5856' el		Menefee
Point Lookout	5856' el	6119' el		Point Lookout
Total Depth	6119' el			Total Depth

MEAS. DEPTH

TOP

TRUE
VERT. DEPTH

RECEIVED

CASING & CEMENTING REPORT

NOV 22 1985

San Juan 32-7 Unit #83 FRT/PC

**BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA**

Hole Size - 12-1/4"

9-5/8", 36# set at 265' KB. Cemented w/ 130 sx (155 cu.ft.) Cl "B" w/
1/4# gel flake/sk & 3% CaCl_2 .

Hole Size - 8-3/4"

7", 20#, K-55 set at 3924' KB. Cemented w/ 165 sx (361 cu.ft.) Cl "B"
65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) Cl "B" w/ 2% CaCl_2 .

Hole Size - 6-1/4"

4-1/2", 10.5# set from 3738' to 6119' KB. Cemented w/ 250 sx (416 cu.ft.)
Cl "B" w/ 4% gel, 6-1/4# fine gilsonite/sk and 0.6% halad 9.

Carrie Harrison

11-21-85
Date



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