

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
Reverse Side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVS. ☐ Other ☐ NOV 22 1985

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR  
P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 460' FSL & 660' FWL SW/SW

At top prod. interval reported below

Same as above

At total depth  
Same as above

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#83

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T32N, R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8-2-85

16. DATE T.D. REACHED

8-11-85

17. DATE COMPL. (Ready to prod.)

10-15-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6646' KB

19. ELEV. CASINGHEAD

6634' GR

20. TOTAL DEPTH, MD & TVD

6119' KB

21. PLUG BACK T.D., MD & TVD

6100' KB

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5574'-6054' KB (31 holes) Blanco Mesa Verde

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/SP CDL/CNL/GR IES CDL/SNP/GR GR/CCL

28. CASING RECORD (Report all strings set in well)

| CASING SIZE                            | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | AMOUNT PULLED |
|----------------------------------------|-----------------|----------------|-----------|---------------|
| SEE ATTACHED CASING & CEMENTING REPORT |                 |                |           |               |
|                                        |                 |                |           |               |
|                                        |                 |                |           |               |
|                                        |                 |                |           |               |

29. LINER RECORD

| SIZE                                   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|----------------------------------------|----------|-------------|---------------|-------------|
| SEE ATTACHED CASING & CEMENTING REPORT |          |             |               |             |
|                                        |          |             |               |             |
|                                        |          |             |               |             |
|                                        |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5914' KB       |                 |
|        |                |                 |
|        |                |                 |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

|       |       |       |       |       |       |
|-------|-------|-------|-------|-------|-------|
| 5574' | 5760' | 5868' | 5912' | 5964' | 6054' |
| 5676' | 5766' | 5874' | 5922' | 5986' |       |
| 5736' | 5772' | 5880' | 5928' | 5993' |       |
| 5742' | 5814' | 5886' | 5934' | 6002' |       |
| 5748' | 5818' | 5892' | 5952' | 6010' |       |
| 5754' | 5860' | 5898' | 5958' | 6030' |       |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                           |
|---------------------|------------------------------------------------------------|
| 5574'-6054' KB      | SWF w/ 2047 bbls of fluid followed by 100,000# 20/40 sand. |
|                     |                                                            |
|                     |                                                            |
|                     |                                                            |

33.\* PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 10-15-85              |                 | Flowing                                                              |                         |          |            | Shut in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11-4-85               | 3 hrs.          | 2"X.750"                                                             | →                       |          | 303        |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 180                   |                 | →                                                                    |                         | Q=2423   |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in - waiting on pipeline to be sold.

TEST WITNESSED BY

George Bryan

35. LIST OF ATTACHMENTS

Casing & Cementing Report, Temperature Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Carrie Harmon

TITLE Prod. & Drlg. Clerk

DATE

11-21-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. **GEOLOGIC MARKERS**

| NAME            | TOP         |                     |
|-----------------|-------------|---------------------|
|                 | MEAS. DEPTH | TRUE<br>VERT. DEPTH |
| Ojo Alamo       | 2326' est   |                     |
| Kirtland        | 2613' est   |                     |
| Fruitland       | 3036' el    |                     |
| Pictured Cliffs | 3338' el    |                     |
| Lewis           | 3666' el    |                     |
| Cliff Couse     | 5550' el    |                     |
| Menefee         | 5602' el    |                     |
| Point Lookout   | 5856' el    |                     |
| Total Depth     | 6119' el    |                     |

CASING & CEMENTING REPORT

San Juan 32-7 Unit #83 MV

RECEIVED

NOV 22 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Hole Size - 12-1/4"

9-5/8", 36# set at 265' KB. Cemented w/ 130 sx (155 cu.ft.) C1 "B" w/  
1/4# gel flake/sk & 3%  $\text{CaCl}_2$ .

Hole Size - 8-3/4"

7", 20#, K-55 set at 3924' KB. Cemented w/ 165 sx (361 cu.ft.) C1 "B"  
65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2%  $\text{CaCl}_2$ .

Hole Size - 6-1/4"

4-1/2", 10.5# set from 3738' to 6119' KB. Cemented w/ 250 sx (416 cu.ft.)  
C1 "B" w/ 4% gel, 6-1/4# fine gilsonite/sk and 0.6% halad 9.

Carrie Harmon

11-21-85

Date

B

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