

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.
San Juan 32-7 Unit #83

9. API Well No.
30-045-26376

10. Field and Pool, or Exploratory Area
Pictured Cliffs

11. County or Parish, State

San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 460' FSL & 660' FWL
Section 28, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Pit Closure
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny L. Holt
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

RECEIVED
MAY 1 1995

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely Title Environmental/Regulatory Engineer

Date 2/1/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DATE 13 1995

DISTRICT MANAGER

District I

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Bruces Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400
 Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
 Facility Or: San Juan 32-7 Unit # 83 PC
 Well Name _____
 Location: Unit or Qtr/Qtr Sec SW SW Sec 28 T 32N R 7W County San Juan
 Pit Type: Separator X Dehydrator _____ Other _____
 Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 20', width 20', depth 2'
 (Attach diagram) Reference: wellhead X, other _____
 Footage from reference: 50
 Direction from reference: 50 Degrees _____ East North X
 _____ of _____
X West South _____

Depth to Ground Water: 100
 (vertical distance from
 contaminants to seasonal
 highwater elevation of
 ground water) _____
 Less than 50 feet (20 points)
 50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0

Wellhead Protection Area:
 (less than 200 feet from a private
 domestic water source, or: less than
 1000 feet from all other water sources).

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DIST. 3

Yes (20 points)
X No (0 points) 0

Distance to Surface Water:
 (Horizontal distance to perennial
 lakes, ponds, rivers, streams, creeks,
 irrigation canals and ditches.)

Less than 200 feet (20 points)
 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: _____ N/A _____ Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: _____ N/A _____

Because of bedrock, we were only able to sample soil 1 foot below pit bottom. Initial assessment of pit shows soil to be clean at the surface and 1' below pit bottom.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 1' below pit bottom

Sample date 6-27-94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 6

TPH 46

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/1/95

PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely

and TITLE Environmental Engineer

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORGANISMS BACTERIAL Sp-Set Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (TPM)	Total Recoverable Vol. (TPM)	Benzenes	Toluenes	Ethyl Benzenes	Xylenes	TOTAL BTEX	STATUS
PA176	SAN JUAN 32-6, #40 MV	A153208	SEP	0	5000	6-9-94	NO	SM	T1-6	>206	10	0	1560	6020	66410	73000	CLOSE
PA177	SAN JUAN 32-6, #40 PC	A153208	SEP	0	5000	6-9-94	NO	MS	T1-6	>206	1408	1580	94600	6900	92800	186980	REM>6
PA178	SAN JUAN 32-6, #50 MV	D283208	SEP	0	5000	6-9-94	NO	SP	T1-6	>262	2478	0	680	284	98980	10844	REM~5
PA179	SAN JUAN 32-6, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	28	80						CLOSE
PA180	SAN JUAN 32-6, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	96000	2400	20480	30600	CLOSE
PA181	SAN JUAN 32-6, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>216	330	0	147	28	47	222	CLOSE
PA182	SAN JUAN 32-6, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2316	280	1200	4520	23070	28000	REM~5
PA183	SAN JUAN 31-6, #35	A253108	SEP	0	5000	6-10-94	NO	SW	T1-7	28	66						CLOSE
PA184	SAN JUAN 31-6, #36 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE
PA185	SAN JUAN 31-6, #48 DK	H053008	SEP	0	5000	6-10-94	NO	SG	T1-7	1	80						CLOSE
PA186	SAN JUAN 31-6, #51 DK	K053005	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE
PA187	SAN JUAN 31-6, #45 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE
PA188	SAN JUAN 29-5, #4 MV	L062805	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE
PA189	SAN JUAN 29-5, #28 MV	K182805	SEP	10	1000	6-13-94	NO	CH	T1-7	>256	92	380	1800	580	12189	14800	CLOSE
PA190	SAN JUAN 29-5, #25 MV	G182805	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE
PA191	SAN JUAN 29-5, #18-5	K052805	SEP	10	1000	6-13-94	NO	MS	T1-7	185	310	80	39500	3180	3210	45880	CLOSE
PA192	SAN JUAN 29-5, #46-15	L152805	SEP/PROD	10		6-14-94	NO	SM	T1-4	624	24						REM~6
PA193	SAN JUAN 29-5, #83	C232805	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	577	694	1280	19500	6500	90600	117650	REM>6
PA194	SAN JUAN 29-5, #28-20	M202805	SEP/PROD	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4880	1280	23270	29450	CLOSE
PA195	SAN JUAN 32-6, #45 PC	K143208	SEP/PROD	0	5000	6-14-94	NO	CM	T1-6	258	159	31	170	117	1093	1411	CLOSE
PA197	SAN JUAN 32-6, #46 PC	H143208	SEP/PROD	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	827	1727	CLOSE
PA198	SAN JUAN 32-7, #56 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	9880	0	108	178	1228	1811	REM~12
PA199	SAN JUAN 32-7, #72 PC	H133207	SEP/PROD	0	5000	6-27-94	NO	SG	T1-7	683	116	31	1540	500	7380	8451	CLOSE
PA200	SAN JUAN 32-7, #81 MV	A333207	SEP	10	1000	6-27-94	NO	SW	T1-5	480	74	216	356	359	3130	38668	CLOSE
PA201	SAN JUAN 32-7, #83 MV	M283207	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE
PA202	SAN JUAN 32-7, #83 PC	M283207	SEP/PROD	0	5000	6-27-94	NO	SP	T1-3	8	48						CLOSE

NO

ENVIROTECH Inc

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO: PA202

C.D. NO:

FIELD REPORT: SITE ASSESSMENT

JOB NO: 92162
PAGE NO: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: PHILLIPS PETROLEUM
CONTRACTOR: ENVIROTECH INC.
EQUIPMENT USED: CASE EXTEND-A-DIG

DATE STARTED:
DATE FINISHED: 6/27/94
ENVIRO. SPCLT: EEZ-UG
OPERATOR: CIMARRON
ASSISTANT: K.S.

LOCATION: LEASE: San Juan 32-7 WELL: 83 PC OD: 460' FSL, 660' FWL (m)
SEC: 28 TWP: 32N RNG: 7W PM: NM CNTY: 55 ST: NM PIT: sep./prod.

LAND USE: range - lease # SF-078542
SURFACE CONDITIONS: dry earthen pit - no staining

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 50 FEET NSOW OF WELLHEAD.

CLOSURE STD: 6000

RANKING SCORE: 0

SAMPLE INVENTORY		
SMPL ID	SMPL TYPE	LABORATORY ANALYSIS
Tle 3	soil	418.1

23 x 2 = 46 ppm

T1: light yellow brown sandstone, dry
rock @ 3'

close pit

TEST HOLE LOGS:

TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM	TH#	SOIL TYPE	SMPL TYPE	QVM
1				1				1				1			
2				2				2				2			
3				3				3				3			
4				4				4				4			
5				5				5				5			
6				6				6				6			
7				7				7				7			
8				8				8				8			
9				9				9				9			
10				10				10				10			
11				11				11				11			
12				12				12				12			
13				13				13				13			
14				14				14				14			
15				15				15				15			
16				16				16				16			
17				17				17				17			
18				18				18				18			
19				19				19				19			
20				20				20				20			

SCALE

0 FEET

SITE DIAGRAM

