

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator El Paso Natural Gas Company			8. Farm or Lease Name Newberry
Address of Operator PO Box 4289, Farmington, NM 87499			9. Well No. 9A
Location of Well UNIT LETTER C 820' North 1800 West 5 31N 12W THE LINE, SECTION TOWNSHIP RANGE NMPM.			10. Field and Pool, or Wellcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5916' GL			12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Running casing <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-85 TD 2656'. Ran 62 jts. 7", 20.0#, K-55 intermediate casing, 2644' set @ 2656'. Cemented with 365 sks. Class "B" 65/35 Poz with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (704 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Circ. to surface.

RECEIVED  
AUG 06 1985  
OIL CON. DIV.  
DIST. 3

8-2-85 TD 5160'. Ran 127 jts. 4 1/2", 10.5#, K-55 casing, 5148' set @ 5160'. Baffle set @ 5149'. Cemented with 120 sks. Class "B" 50/50 Poz with 2% gel, 6.25#/sk gilsonite, 1/4#/sk. celephane flake, 0.6% fluid loss additive (163 cu.ft.), followed by 230 sks. Class "B" 65/35 Poz with 6% gel (373 cu.ft.) WOC 18 hours. Top of cement @ 2200'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Peggy Doak</u>	TITLE <u>Drilling Clerk</u>	DATE <u>8-5-85</u>
APPROVED <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>AUG 06 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		