

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ⁴ ☐ RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*

At surface 1020'S 1870'E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

moo-C-1420-0626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pinon Mesa A

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T-31-N, R-14-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

7-10-85

16. DATE T.D. REACHED

7-20-85

17. DATE ¹ ☒ Ready to prod.)

8-26-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5835' GL

19. ELEV. CASINGHEAD

5835'

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG, BACK T.D., MD & TVD

6489'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6297-6444' (Basin Dakota)

ACCEPTED FOR RECORD

AUG 30 1985

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Comp. Neutron Log; Ind. Gamma-Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8"	24.0#	228'	12 1/4"	189 cu ft
4 1/2"	10.5#	6500'	7 7/8"	1678 2375 cu ft

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6436'	

31. PERFORATION RECORD (Interval, size and number)

6297, 6300, 6303, 6306, 6308, 6311, 6318, 6321, 6324, 6363, 6366, 6371, 6374, 6425, 6428, 6431, 6434, 6438, 6441, 6444 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6297-6444	57,000# 40/60 sand & 75,720 gals wt

33.* PRODUCTION

DATE FIRST PRODUCTION 8-19-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-26-85	3 Hrs.	3/4"		0	458 MCF	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1750	SI 1805		0	2579	0		0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
Bob Haire

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Peggy L. Doak

TITLE

Drilling Clerk

DATE

8-28-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

N.M. 8022

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	Surf	1410'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	Surf	
Fruitland	1410'	1650'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1410'	
Pictured Cliffs	1650'	2740'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	1650'	
Chacra	2740'	3275'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	2740'	
Mesa Verde	3275'	3400'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3275'	
Menefee	3400'	4060'	Gry, fine-grn s, carb sh & coal	Menefee	3400'	
Point Lookout	4060'	4440'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4060'	
Mancos	4440'	5405'	Gry carb sh.	Mancos	4440'	
Gallup	5405'	6173'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5405'	
Greenhorn	6173'	6230'	Highly calc gry sh w/thin lmst.	Greenhorn	6173'	
Graneros	6230'	6355'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6230'	
Dakota	6355'	6500'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6355'	