

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 58887
2. NAME OF OPERATOR El Paso Exploration Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1660'S, 1750'W	8. FARM OR LEASE NAME Newco
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6767'GL	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 20, T-32-N, R-9 -W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED
SEP 25 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST OR SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
REPAIR TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-4-85 MORU. Cleaned out to PBDT @ 6340'. Press. test csg. to 3500 psi, ok. Perf'd 6078', 6127', 6160', 6166', 6172', 6198', 6210', 6224', 6260', 6268', 6278' and 6300' with 1 spz. Fraced with 54,000# sand and 76,575 gal.wtr. Flushed with 7980 gal.wtr. Perf'd 2nd stage @ 5944', 5948', 5952', 5956', 5960', 5964', 5968', 5972', 5976', 5984', 5987', 5991', 5998', 6003', 6011', 6015', 6019', 6023', 6027', 6034' w/1 spz. Fraced with 74,000# sand and 97,480 gal.wtr. Flushed with 7900 gal.wtr.

9-5-85 Perf'd 3rd stage @ 5574', 5598', 5636', 5664', 5679', 5685', 5691', 5697', 5703', 5709', 5776', 5805', 5811', 5817', 5850' and 5857' w/1 spz. Fraced with 89,000# sand and 107,230 gal.wtr. Flushed with 7640 gal.wtr. Pressure tested csg., did not hold. Isolated csg. leak at top of liner. Squeeze cemented with 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC.

9-7-85 Pressure tested csg, did not hold. Squeeze cemented with 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC. Cleaned out. Pressure tested, held ok. Perf'd 4920', 4924', 4928', 5021', 5090', 5230', 5267', 5276', 5302', 5334' and 5347' w/1 spz. Fraced with 54,000# sand and 69,770 gal.wtr. Flushed with 7220 gal.wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

Reggie Deal

TITLE

Drilling Clerk

DATE

9-24-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
DIST. 3

BY

[Signature]

*See Instructions on Reverse Side