Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions verse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

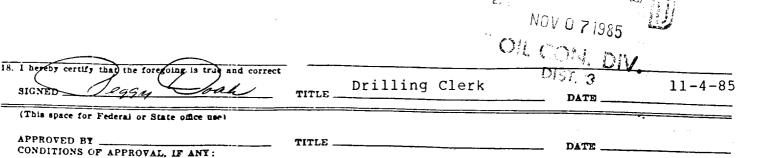
J. LEASE	DERICATION	AND	BERIAL	N
NM 1	2014			

SUNDRY NO (Do not use this form for pro- Use "APPL	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL WELL OTHER	• .		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			S. FARM OR LEASE NAME
Meridi	an Oil Prod	duction Inc.	EPNG B
3. ADDRESS OF OPERATOR			9. WELL NO.
Post 0	ffice Box 4	42 P , E M i E to V , N E 7 499	1A
 LOCATION OF WELL (Report location See also space 17 below.) 	clearly and in accor	dance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
	, 2140 E	NUV 0.5 198 5	Blanco Mesa Verde
14. PERMIT NO.		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Show whether Dr. Rt. CR. etc.)	11. SEC. T., R., M., OR BLK. AND Sec. 28, T-32-N, R-6-W N.M.P.M.
II. FERMIL NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6436 ' GL	San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:						
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		BEPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CABING	
SHOOT OR ACIDIZE		ABANDON®			SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL	لــا	CHANGE PLANS			(Other)		unning Casing	
(Other)					(NOTE: Report res Completion or Reco	uits c supie	of multiple completion on Well tion Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - TD 3658'. Ran 90 jts. 7", 20.0#, K-55 casing 3644' set @ 3656'. Cemented with 148 sks. Class "B", 65/35 POZ mix, 6% 10-29-85 gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (286 cu.ft.)followed by 100 sks class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2150'.
 - 11-2-85 TD 6150'. Ran 65 jts. 4 1/2", 10.5#, K-55 casing 2674' set @ 6149'. Float collar set at 6138'. Cmt'd w/50 class B, 2% gel, 0.6% Halad-9, (63 cu ft), followed by 294 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite/sk, 1/4# Flocele/sk, 0.6% Halad-9 (409 cu ft). WOC 18 hrs. Circulated cement to surface.



*See Instructions on Reverse Side