

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Jacquez | |
| 9. Well No. | |
| 4 | |
| 10. Field and Pool, or Whdcat | |
| Blanco, Pictured Cliffs | |
| 12. County | |
| San Juan | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

Tenneco Oil Company

Address of Operator

P.O. Box 3249, Englewood, Colorado 80155

Location of well

UNIT LETTER D 900 FEET FROM THE North LINE AND 900 FEET FROM

THE West LINE, SECTION 29 TOWNSHIP 31N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6324' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
L OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Complete New Well ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1703.

JACQUES #4

8/19/87

PBDT: 3302

TD: 3350

NEW WELL COMPLETION

AART: Well SI, waiting on AOF.
OA: PT casing to 3750 psi, held ok. RIH w/2" go winder gun.
Perforate PC w/2 JSPF from 3165-3202' 37, ' 74 holes.
Broke down formation at 1300 psi. Established rate w/2%
KCL at 11 BPM at 1400. ISIP = 0 psi. Acidized and
balled off with 500 gal at 7-1/2% weighted HCL and 111
1.1 SG ball sealers. Ball action good, ball off complete
at 2750. RT to junkbasket to PBDT. Start frac w/70Q
foam @ 24 BPM down casing. Well screened out with 2500#
of 2# on formation. Flow well back for 35 minutes. Well
making no sand. Re-frac w/6000 gal pad, 5,000 gal 1#,
6,200 gal 2#, well screened out again. Final sand on
formation = 44,800#. Left well SI for 2 hours. Flowed
back to pit thru 1/4" tapped BP, 45 minutes; 1/2" tapped
BP for 3 hours. Well cleaned up making dry gas and very
little sand. SI, waiting on AOF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mike McRedie

TITLE Administrative Analyst

DATE 08/27/87

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE

AUG 31 1987

CONDITIONS OF APPROVAL, IF ANY: