SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITE			
DEPARTMENT	OF	THE	INTERIOR

••		 	
	NM_010989		

	DELVILLE	O				
GEOLOGICAL SURVEY				NM-010989		
APPLICATION	ON FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG E	ACK	6. By INDIAN, ALLOTTE	e or tribe name
1a. TIPE OF WORK	ORILL X	DEEPEN	PLUG BA	ox 🗆	7. DEIT AGREEMENT D	IAMB
b. Tipe of Well oil well	WELL X OTHER		SONE MULTIP	¹²⁸ 🔲	S. FARN OR LEASE NA	XI.
2. HAME OF OPERATOR			•		Fields	
Tenneco Oil	Company				••	
8. ADDRESS OF OPERA					14 10. FIELD AND POOL,	A. ##2501
P.O. Box 32	249, Englewood, Co. (Report location clearly and	olorado 80155	DECENT		1	
4. LOCATION OF WELL	(Report location clearly and	in accordance with any	Brate refriterent	ヒリ		tured Cliffs
At surface				11	11. SEC., T., R., M., OR AND SURVEY OR A	BEA
At proposed prod.	sone Same	0' FNL, 1450'	FWL JUN 0 2 19	987 K	Set. 25, T32	
14 DISTANCE IN MIL	RE AND DIRECTION FROM NEA	REST TOWN OR POST OF	BUREAU OF LAND MA	NACEMENT	12. COUNTY OR PARIS	E 18. STATE
	north of Aztec, Ne	ew Mexico	FARMINGTON RESOL	RCF ARFA	l San <u>Juan</u>	New Mexic
15. DISTANCE PROM P	ROPUSED*	16.	NO. OF ACRES IN LEASE	1 17. NO.	OF ACRES ASSIGNED	•
LOCATION TO NEA	REST . RE LINE, PT.	700'	2480A		1	60A
TO DISTANCE PROM	drig, unit line, if any)		PROPOSED DEFTE	20. BOT	AT OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		3300'	Rotary			
	whether DF, RT, GR, etc.)				22. APPROX. DATE W	ORE WILL START
F		- 623	32' GL		ASAP	
This action is subject	reught to 43 CFR 3165.3			AM DRILL	NG OPERATIONS AUT	HORIZED ARE
Balas Milyaal pursuant	to 43 CFR 3165.4. size of Casing	FROI USED CEDITOR		- SUBJE	CT TO COMPLIANCE	WITH ATTACHED
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	BETTING DEPTE		FE'S CLASS BUTS	
9 7/8"	7"	23#	200'			
6 1/4"	3 1/2"	9.2#	_ <u>ID</u>		ft 3 65/35 Poz	
		1	Tail	177	ft ³ Class B +	ab Latiz

See Attached drilling procedure. The gas is dedicated.

*** The unorthodox applications have been withdrawn since the well was restaked as a standard location.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive how and proposed sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Mills M Tredie	Administrative Analyst	<u> </u>
(This space for Federal or State office use)		AS AMENDED
	APPROVAL DATE	1 1111 1 0 1007

"A CONTRIBUTION OUTTHE ACTION COOS not warrant that the applicant helds legal or equitable rights or title to this lease."

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.							
Operator TENNECO	OIL CO.		FIELDS			Well No.	
Unit Letter	Section	Township	Ronge	Country			
F	25	32 N	1 *	County	_		
Actual Footage Loca		32 K	11 W	Sar	n Juan		
	ation of Mett:						
1450	feet from the	North line and	1450 fee	t from the	West	line	
Ground Level Elev.	Producing For	nation	Pool		Dedic	ated Acreage:	
6232	Pictu	red Cliffs	Blanco		ł	160 Acres	
1 Oneline the				1 ,	· · · · · · · · · · · · · · · · · · ·		
2. Outline in	e acreage dedica	ted to the subject we	it by cotored bencit o	r hachure m	arks on the pla	t below.	
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 							
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes;" type of consolidation If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
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:	1 0	3	ILCLIAT		tained herein is	true and complete to the	
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	·- +	L	BUREAU OF LAND MANA	GEMENT			
1450'	O NM-010	989	FARMINGTON RESOURCE	1 1-	<u>Mike McCre</u>	<u>die</u>	
1730	I Tenneco	- · ·		1	Position		
	•	_		11	Administra	tive Analyst	
	Conoco	50% ■	1		Company		
	ı		1	1	Tenneco Oi	T Company	
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