

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

3. NAME OF OPERATOR

Tenneco Oil Company

4. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL, 1450' FWL Unit Letter F

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07/07/87

16. DATE T.D. REACHED

07/11/87

17. DATE COMPL. (Ready to prod.)

07/19/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6252' KB

19. ELEV. CASINGHEAD

6238' GL

20. TOTAL DEPTH, MD & TVD

3276'

21. PLUG BACK T.D., MD & TVD

3237'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3179'-3200', 3222'-3232' - 31' - 62 Holes
3041'-3049', 3057'-3078' - 29' - 59 Holes

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-GR-Cal, DIL-SP-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	241'	8 3/4"	75 sx 89 ft ³ Class B w/additives	
3 1/2"	9.2#	3267'	6 1/4"	350 sx 644 ft ³ 65/35 w/additives	
				100 sx 105 ft ³ Class H w/additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKSHEATH DEPTH (MD)	STRETCHER (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and length)

3179'-3200' - 31' - 62 Holes
3222'-3232' - 31' - 62 Holes
3041'-3049' - 29' - 59 Holes
3057'-3078' - 29' - 59 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3179'-3200'	2% KCL 4 BPM @ 860 PSI
3222'-3232'	1000 gal HCL 15% foamed
3041'-3049'	2% KCL 4-5 BPM @ 800 PSI
3057'-3078'	500 gal foamed HCL Frac-50.000

33.*

PRODUCTION gal 700 foam w/10#

DATE FIRST PRODUCTION

WOPL

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST

07/24/87

HOURS TESTED

3

CHOKER SIZE

3/4"

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

163

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

1304

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Administrative Analyst

SEP 04 1987

DATE 08/31/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis	1880' 2000' 2610' 3040' 3140'	2000' 2610' 3040' 3140' TD	Sandstone Sandstone and Shale Sandstone, Shale, and Coal Sandstone Shale			