

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other		5. LEASE DESIGNATION AND SERIAL NO. NM-010989																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, Colorado 80155		8. FARM OR LEASE NAME Fields																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 6890 FSL 1450' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 15																			
14. PERMIT NO.		DATE ISSUED APR 01 1988																			
15. DATE SPUDDED 07/23/87		16. DATE T.D. REACHED 07/28/87																			
17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6188' GI																			
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs																			
20. TOTAL DEPTH, MD & TVD 3235'		21. PLUG, BACK T.D., MD & TVD 3228'																			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY o'-TD																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3114'-3148' 2995'-3040' 3060'-3078'		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR CDL/GR/XY CAL		27. WAS WELL CORED																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>7"</td><td>23#</td><td>244'</td><td>8-3/4"</td><td>117ft³ CL B w/3% CaCl + 1/4#/sx Floce</td><td></td></tr><tr><td>3-1/2"</td><td>9.2#</td><td>3228'</td><td>6-1/4"</td><td>218ft³ 65/35/6 + add tail w/200ft³ Cl "H" + add</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	7"	23#	244'	8-3/4"	117ft ³ CL B w/3% CaCl + 1/4#/sx Floce		3-1/2"	9.2#	3228'	6-1/4"	218ft ³ 65/35/6 + add tail w/200ft ³ Cl "H" + add	
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29. LINER RECORD																					
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30. TUBING RECORD																					
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31. PERFORATION RECORD (Interval, size and number)																					
2995-3040) -63' 126 holes 3060-3078) -34' 68 holes 3114-3148 -34' 68 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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33. PRODUCTION																					
DATE FIRST PRODUCTION N/A																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) No Gas/Condensate produced																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST																					
HOURS TESTED																					
CHOKE SIZE																					
PROD'N. FOR TEST PERIOD																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
GAS-OIL RATIO																					
FLOW. TUBING PRESS.																					
CASING PRESSURE																					
CALCULATED 24-HOUR RATE																					
OIL—BBL.																					
GAS—MCF.																					
WATER—BBL.																					
OIL GRAVITY-API (CORR.)																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY																					
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Michael D. Gannon</u> TITLE <u>Sr. Administrative Analyst</u> DATE <u>3/24/88</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Kirtland Fruitland Pictured Cliffs Lewis	1770 1887 2580 2995 3044	1887 2580 2995 3044 NL				