

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DLN

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
590' FNL, 810' FEL, Sec. 27, T-32-N, R-10-W, NMPM

NSL-2382A

070 FARMINGTON, NM

5. Lease Number
SF-080517

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Payne #11

9. API Well No.
30-045-26804

10. Field and Pool
Cedar Hill Frt Coal/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Plug and abandon Dakota
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-11-96 MIRU. SDON.

6-12-96 ND WH. NU BOP. TIH w/4 1/2" csg scraper to 8200'. TOOH. TIH w/4 1/2" CIBP set @ 8200'. TOOH. TIH to 8196'. Load hole & circ well clean w/170 bbl wtr. PT csg to 1000 psi/15 min, OK. Plug #1: pump 8 sx Class "B" neat cmt inside csg @ 8090-8196'. TOOH to 6703'. SDON.

6-13-96 Establish injection w/1 bbl wtr. Plug #2: pump 12 sx Class "B" neat cmt inside csg @ 6703'. Displace to 6545'. TOOH. TIH, perf 3 sqz holes @ 5302'. TOOH. Load hole w/25 bbl wtr. Establish injection. TOOH. TIH w/4 1/2" cmt retainer set @ 5260'. Establish injection. Plug #3: pump 28 sx Class "B" neat cmt below cmt retainer outside 4 1/2" csg @ 5152-5302', pump 8 sx Class "B" neat cmt above cmt retainer, TOC @ 5155'. TOOH to 4064'. Establish circ. Plug #4: pump 54 sx Class "B" neat cmt inside 4 1/2" lnr @ 3623-4064'. TOOH to 3623'. Reverse circ w/20 bbl wtr. Circ 0.5 bbl cmt to surface. TOOH. SDON.

6-14-96 TIH, ran CBL-CCL-VDL @ 0-3630', TOC @ 2350'. TOOH. TIH to 3339'. TOOH. TIH w/7 CIBP, set @ 3396'. TOOH. ND BOP. NU WH. RD. Rig released.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/22/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUL 25 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC

7-3-96 (Notified Don Ellsworth, Farmington BLM that Drake # will move on location and may flare).

7-6-96 MIRU. ND WH. NU BOP. PT BOP & csg to 2500 psi/30 min OK. TIH w/whipstock & starter mill. Tag up @ 3352'. TOOH w/whipstock & starter mill. TIH w/7" csg scraper, tag CIBP @ 3398'. Circ hole clean.

7-7-96 TOOH. TIH w/watermelon mill, mill @ 3351-3352'. TOOH w/watermelon mill. TIH w/whipstock & starter mill, set whipstock @ 3385'. Mill window @ 3385-3393'. TOOH. TIH w/mill, mill @ 3385-3393'. Drill @ 3393-3401'. TOOH w/mill. TIH.

7-8-96 Drill sidetrack hole @ 3393-3482'. Circ hole clean. Mill from 3482 to new TD @ 3706'. TOOH. TIH w/underreamer. Underream @ 3405-3706'.

7-9-96 Underream from 3595' to 3704'. TOOH w/underreamer. TIH Blow well & CO.

7-10/98-96 Blow well & CO.

7-20-96 TOOH. TIH w/9 jts 5 1/2" 23# P-110 LT&C lnr, set @ 3331'. Top of lnr @ 3331'. TOOH. TIH w/mill plug. Mill perf plugs @ 3419-3500', 3667-3705'. TOOH. TIH w/116 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 3653'. ND BOP. NU WH. Blow well & CO. RD. Rig released.