

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078604A
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2325 E. 30th Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640' FNL x 1575' FEL		8. FARM OR LEASE NAME Ealum Gas Com C
14. PERMIT NO.		9. WELL NO. 1R
15. ELEVATIONS (Show whether DF, ET, GR, etc.) 5994' GR		10. FIELD AND POOL, OR WILDCAT Hill Fruitland Basal Cedar Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NE Sec 33, T32N, R10W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Spud and Set Casing

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 7-7/8" pilot hole on 9-16-87 at 0045 hrs. Opened pilot hole to 12-1/4" at 70'. Drilled to 171'. Set 8-5/8", 24#, K55 surface casing at 163'. Cemented with 295 cf Class B cement with 2% CaCl<sub>2</sub>. Circulated 11 bbls. cement to surface. Pressure tested casing to 1000 psi for 30 mins. Drilled a 7-7/8" hole to a TD of 2955' on 9-18-87. Set 5-1/2", 17#, N80 production casing at 2954'. Cemented with 465 cf Class B and tailed in with 210 cf Class B. Circulated 10 bbls. cement to surface. No DV tool was set and the rig was released on 9-19-87.

RECEIVED  
OCT 21 1987  
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm. Supervisor

DATE

9-28-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CONFIDENTIAL