

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAY 12 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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OIL CON. DIV.

DIST. 3

(303) 565-7773

5. Lease Designation and Serial No.

M00-C-1420-4387

06. If Indian, Allottee or Tribe Name

Ute Mt. Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Mtn. Ute 34-11

9. API Well No.

30-045-26808

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BASE Corporation

3. Address and Telephone No.

230 West North St., Cortez, Co. 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 945' FNL & 1110' FWL 34-31n-14w

BHL: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Off-lease measure./sales

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Request permission to combine production for off-lease measurement and sales based on economic necessity. Since pipeline companies will not lay line to wells. BASF laid line to El Paso. All gas passes through 3 meters: BASF allocation meter at each well, BASF check meter, and El Paso sales meter (SE4 35-31n-14w). Check meter is immediately upstream from sales meter. Sales amount recorded by EL Paso is allocated to each well based on proportion produced by each well as recorded by allocation meters. Check meter verifies sales meter. All working and royalty interests notified. Same royalty rates for all leases. All leases Indian. See attached map for well locations, lease lines, pipeline routes, and El Paso sales meter. Meters comply with Onshore Order #5.

Gas sold through El Paso system as a secondary option. Primary option is to sell through Western Gas Processors (Sundry Notices dated 4-14-91).

SEE ATTACHED  
CONDITIONS

cc: BIA, BLM(5), Clausen, Hammond, Stone

4. I hereby certify that the foregoing is true and correct

Signed

Title

Consultant (505) 984-8120

Date

5-8-92

(This space for Federal or State office use)

Approved by John L. Holman  
Conditions of approval, if any:

Title

ACTING

AREA MANAGER

Date

MAY 11 1992