

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Tenneco Oil Company

Address of Operator  
P.O. Box 3249 Englewood, CO 80155

Location of Well  
UNIT LETTER B 1135 FEET FROM THE north LINE AND 1850 FEET FROM  
THE east LINE, SECTION 29 TOWNSHIP 31N RANGE 9W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Riddle C Com
9. Well No. 8
10. Field and Pool, or Wildcat Blanco Pictured Cliffs
12. County San Juan

15. Elevation (Show whether DF, RT, GR, etc.) 6260 GR
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6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Drilling/Spud Notice</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/19/87--MIRUSU. Drl mouse & rat hole. Spud 7:30 p.m. 6 jts 8-5/8" csg set @ 272'.  
Cmt w/230ft<sup>3</sup> C1 "B" + add pump 117ft<sup>3</sup> C1 "B" + add. Good circ.

11/20/87--Tst to 1000 psi for 30 min csg, pipe rams, man, up & low Kelly cock valve. Reduce hole to 7-7/8. Res. drlg.

11/21/87--Dr. & svg. TFNB @ 1895'. Well kicking on trip.

11/22/87--Dr. to 3250' POOH for logs.

11/23/87--LDDP & DC's RU & run 77 jts (3220.36') 4-1/2 csg. Set @ 3237' w/FC @ 3195 + DU @ 2485'. Cmt 1st stg w/128ft<sup>3</sup> 65/35/6 + add. Tail w/118ft<sup>3</sup> C1 "B" + add. Good circ. Float held. Drop bomb & open DV. Circ. Recovered 13 bbls cmt off top DV. Cmt 2nd stg w/952 ft<sup>3</sup> 65/35/6 + add tail w/59ft<sup>3</sup> C1 "B" + add. Good circ. Cmt to surf. Close DV. NDBOP. Set slips w/34K. Secure well. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (original submitted 1/11/88)

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 3/16/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 1 DATE MAR 17 1988

CONDITIONS OF APPROVAL, IF ANY: