Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

36-045-26848

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND BERIAL NO.

	M00-C-1420-4389						
APPLICATIO	ON FOR PERMIT T	O DRILL.	DEEPE	N. OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK				, O	J. (CI	Ute Mtn. Ute	
b. TYPE OF WELL	RILL Q	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
OIL	OAS			NGLE MULTI	PLE [8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	WELL OTHER		ZO	NE ZONE		1 Ute 33	
Wintershall Corporation (303) 694-0988						9. WELL NO	
3. ADDRESS OF OPERATOR 5251 DTC Pkwy., Ste. 500, Englewood, Co. 80111						<i>33</i> =33	
5	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1840' FSL & 1770' FEL (NWSE)						Basin Dakota	
A4	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA						
At proposed prod. zone Same						(J) 33-31n-14w	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
	air miles NNE	of Kirtlar				San Juan NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						F ACRES ASSIGNED 319	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20		20. ROTA	20. ROTARY OR CABLE TOOLS ROTARY	
	hether DF, RT, GR, etc.) 5,	544' ungr	aded	ground		Oct. 15, 1987	
23.	PF	OPOSED CASIN	NG AND	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8" K-55 ST&C	24*		240'	125 sx	Class B	
7-7/8*	5-1/2" J-55 LT&C	15.5*		6,100	Stage 1	350 sx 300 sx	
RĖA	EIVED				Ú	NOV2 4 1987 DIL CON. DIV.	
Bureau of ! ~	Management					DIST & TV.	
- ar date of file	'm windegement	Appr	oval o	f this agreement		tion does not warrant or	
SEP 1 6 1987		certify that the applicant holds legal or equitable title					

to those rights in the subject leases(s) which would entitle the applicant to conduct operations thereon.

Durange, Celorade

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive

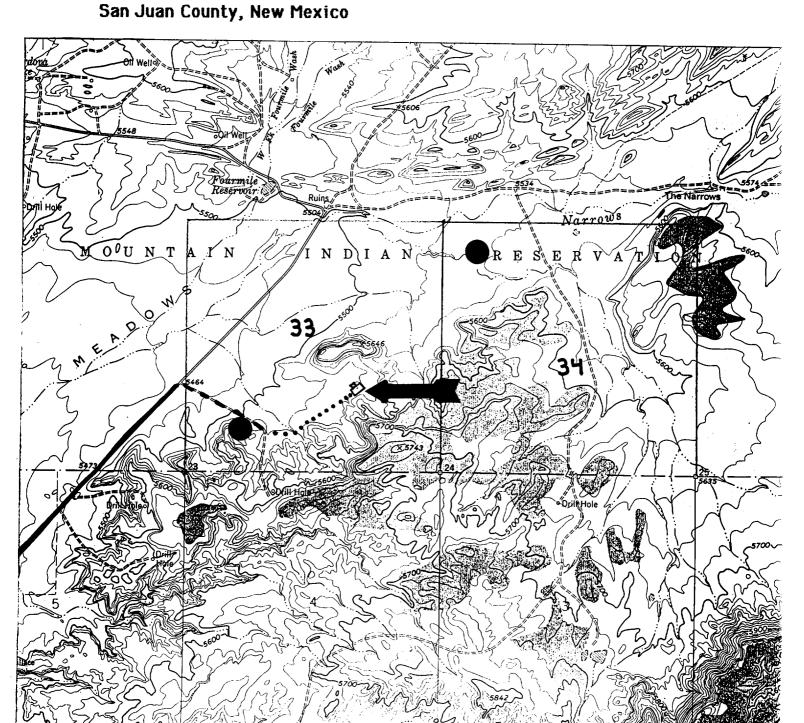
preventer program, if any.	we pertinent data on subsurface locations and measur	red and true vertical depths. Give blowou
signed Frian South	Consultant	9-16-87
(This space for Federal or State office use)		***
Q 11 ():\	APPROVAL DATE	1. 1
CONDITIONS OF APPROVAL, FANY:	TITLE Ava Managu	DATE 1//23/87
STIPULATIONS ATTACHED Winder	cc: BIA, BLM (3+2 for NMOCD)	6housec(3) 6 Hermond, Howell (3)

*See Instructions On Reverse Side

cc: BIA, BLM (3+2 for NMOCD) polyuser (3) 6. Hermond, Howell (3) NOT TO EXCEED 1 YEAR,

Thin C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well He. Querator Lessa Ute 33 33 WINTERSHALL CORPORATION Township County Unit Letter Section Range 14 West San Juan 31 North Actual Factage Location of Well: 1840 1770 feet from the East. feet from the South Producing Formation
Dakota Dedicated Acrouges Ground Lyvel Elev. Basin Dakota Gas 319 Active 5544 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Minerals Agreement of 10-1-84 Farmout Agreement of 8-11-87 Ves. If answer is "yes," type of consolidation ... ☐ No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION M00-C-1420-4387 I hereby certify that the information contained herein is true and complete to the Before Payout best of my knowledge and besief. W.I.: 100% between Maxus & Wintershall R.I.: 80% between Maxus & Wintershall 20% to Ute Mt. Ute Tribe Brian Wood After Payout Position W.I.: 100% between Maxus & Wintershall Consultant R.I.: 75% between Maxus & Wintershall Company 25% to Ute Mtd. Ute Tribe Wintershall Corporation September 16, 1987 M00-C-1420-43691 Before Payout I hereby certify that the well location W.I.: 100% between Maxus & Wintershall shown on this plat was platted from field R.I.: 80% between Maxus & Wintershall of actual surveys made by me or 20% to Ute Mtn. 1000 Tribe Enerthion and that the After Payour 1 1770 and collection Inpe Ond W.I.: 80% between Maxus & Wintershall NOV.2 4 198 20% to Ute Mts. Ute Tribe R.I.: 75% between Haxus & Wintershalf 6844 OIL CON. DIV. 25% td Ute Mta. Ute Tribe 1840 Healthton MA Godiffent Lynner 6844



UTE MTN. UTE 33-33 WELL:

UPGRADED ACCESS: - -

OTHER WELLS: (

NEW ACCESS: •••

