

30-045-2688

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|-------------------------------|--------------------------------|----------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | Allison Unit | |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name | |
| SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | Allison Unit | |
| 2. Name of Operator | | 9. Well No. | |
| El Paso Natural Gas Company | | 104 | |
| 3. Address of Operator | | 10. Field and Pool, or Wildcat | |
| PO Box 4289, Farmington, NM 87499 | | Undes. Fruitland | |
| 4. Location of Well | | 12. County | |
| UNIT LETTER G LOCATED 1831 FEET FROM THE North LINE | | San Juan | |
| AND 1850 FEET FROM THE East LINE OF SEC. 13 TWP. 32 REG. 7W NMPM | | | |
| 19. Proposed Depth | | 19A. Formation | 20. Rotary or C.T. |
| 3140 | | Fruitland | Rotary |
| 21. Elevations (Show whether DF, RT, etc.) | 21A. Kind & Status Plug. Bond | 21B. Drilling Contractor | 22. Approx. Date Work will start |
| 6498' GL | statewide | | |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------------|
| 12 1/4" | 9 5/8" | 32.3# | 200' | 130 cu.ft. | circ. surface |
| 8 3/4" | 7" | 20.0# | 2920' | 920 cu.ft. | circ. surface |
| 6 1/4" | 5 1/2" | 23.0# | 3140' | | do not cement. |

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of section 13 is dedicated to this well.

APPROVAL EXPIRES 10-25-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAY 1 1988
NEW MEXICO OIL CONSERVATION COMMISSION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 4-22-88

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE APR 25 1988

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseded C-128
Effective 1-4-83

All distances must be from the outer boundaries of the Section.

| | | | | | |
|---|-----------------------------------|------------------------------|-----------------------------|---------------------------------|-----------------|
| Operator El Paso Natural Gas Company | | | Lease ALLISON Unit (Fee) | | Well No. 104 |
| Unit Letter G | Section 13 | Township 32 NORTH | Range 7 WEST | County SAN JUAN | |
| Actual Footage Location of Well | | | | | |
| 1831 feet from the NORTH line and | | 1850 feet from the EAST line | | | |
| Ground Level Elev. 6498 | Producing Formation Gulf Coast | | Pool Gulf Coast | Dedicated Acreage 16.0 Acres | |

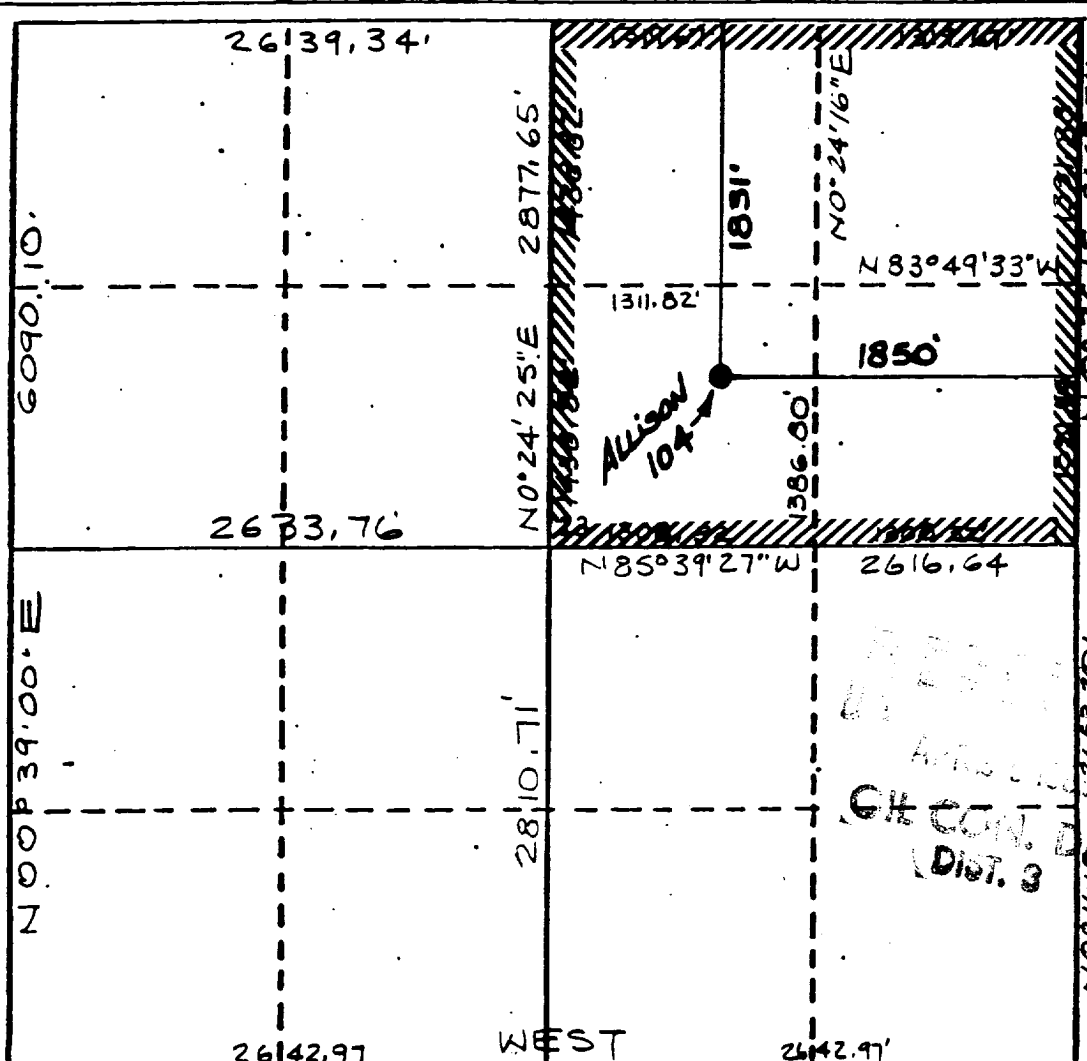
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

5278.68' N 81° 31' W.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name
Drilling Clerk

Position
El Paso Natural Gas

Company
4-22-88

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

[Signature]

Date Surveyed
4-4-88

Registered Professional Engineer
and/or Land Surveyor 857

NEALE G. EDWARDS

Certificate No.