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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

CONFIDENTIAL

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Allison Unit
8. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Allison Unit
9. Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 104
10. Location of Well UNIT LETTER _____ 1831 North 1850 THE East LINE, SECTION 13 TOWNSHIP 32N RANGE 7W NMPM.		10. Field and Pool, or Wildcat Undes. Fruitland Coal
11. Elevation (Show whether DF, RT, GR, etc.) 6498' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

10-01-88 Spudded well at 5:45 pm 10-01-88. Drilled to 232'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing-set at 232'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-05-88 TD 2930'. Ran 69 jts. 7", 20.0#, K-55 intermediate casing, 2919' set @ 2930'. Cemented with 440 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (858 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

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OCT 14 1988
OIL CON. DIV
DIST. 2

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles Gholson</u>	TITLE <u>Regulatory Affairs</u>	DATE <u>10-07-88</u>
Original Signed by CHARLES GHOLSON		DEPUTY OIL & GAS INSPECTOR, DIST. #3
APPROVED BY _____	TITLE _____	DATE <u>OCT 14 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		