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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		Allison Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Allison Unit	
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company <u>MERIDIAN OIL, INC</u>		101	
3. Address of Operator		10. Field and Pool, or Wildcat	
PO Box 4289, Farmington, NM 87499		Unders. Fruitland	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1840</u> FEET FROM THE <u>South</u> LINE		12. County	
AND <u>1190</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>32N</u> RGE. <u>6W</u> NMPM		San Juan	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
3210		Fruitland	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6593' GL	statewide		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.3#	200'	130 cu.ft.	circ. surface
8 3/4"	7"	20.0#	3075'	970 cu.ft.	circ. surface
6 1/4"	5 1/2"	23.0#	3210'	do not cement	

The Fruitland formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 17 is dedicated to this well.

APPROVAL EXPIRES 12-31-88
UNLESS DRILLING IS COMMENCED
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 4-25-88
(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 27 1988
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-10,
Supersedes O-128
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

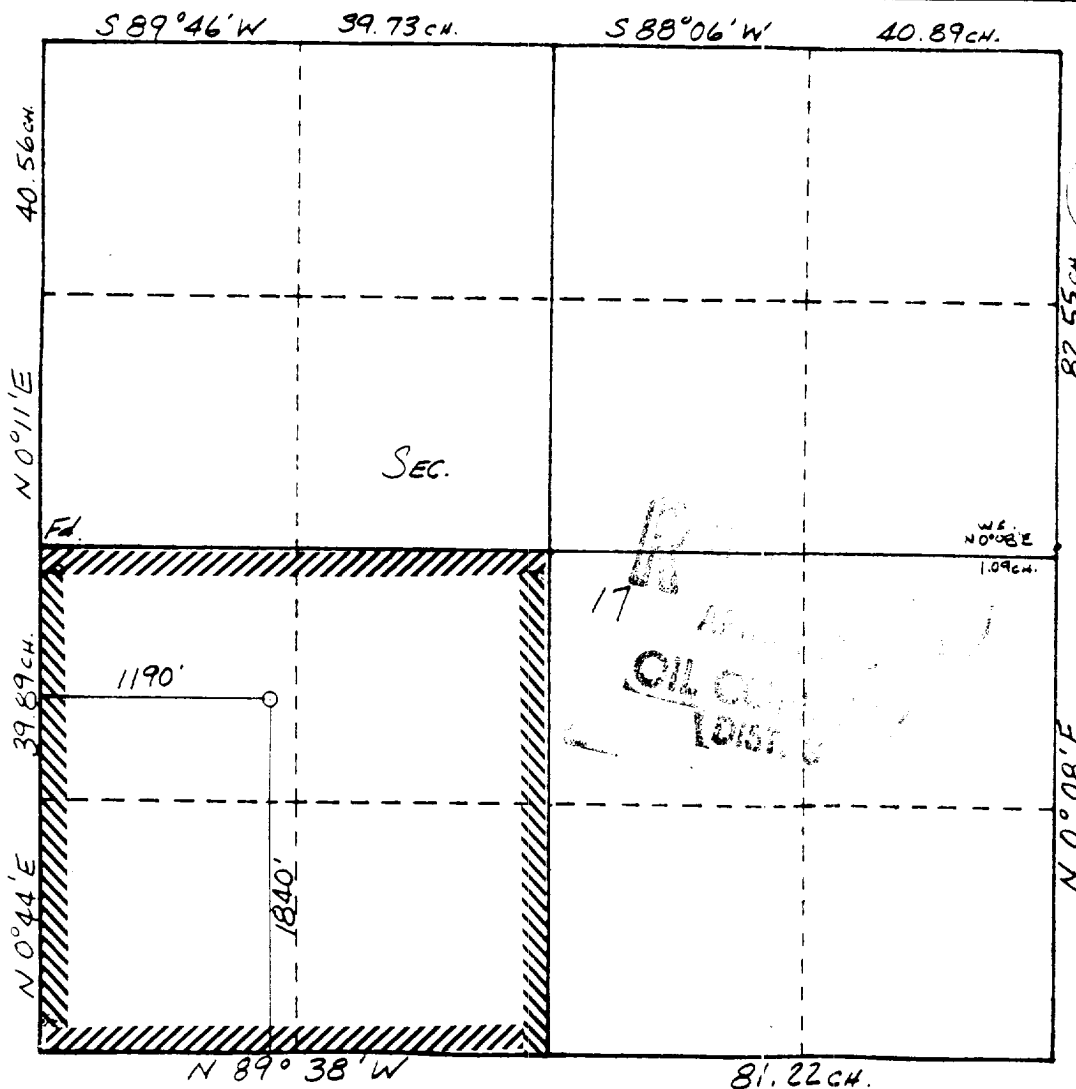
Operator El Paso Natural Gas Company			Lease ALLISON UNIT (Fee)		Well No. 101
Unit Letter L	Section 17	Township 32 N	Range 6 W	County SAN JUAN	
Actual Footage Location of Well: 1840 feet from the South line and 1190 feet from the West line					
Ground Level Elev: 6593	Producing Formation Fruitland Coal		Pool Undesignated Coal	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Reggie Cook
Name
Drilling Clerk
Position
El Paso Natural Gas Co
Company
4-25-88
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
WILLIAM E. MAHNE II
Registered Professional Engineer and Land Surveyor
Certificate No. 8466

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name Allison Unit
8. Name of Operator Meridian Oil Inc.			8. Farm or Lease Name Allison Unit
9. Address of Operator PO Box 4289, Farmington, NM 87499			9. Well No. 101
10. Location of Well UNIT LETTER _____ 1840 FEET FROM THE _____ South _____ LINE AND _____ 1190 FEET FROM THE _____ West _____ LINE, SECTION 17 TOWNSHIP 32N RANGE 06W NMPM.			10. Field and Pool, or Attach Undes. Fruitland Coal
15. Elevation (Show whether DF, RT, GR, etc.) 6593' GL			12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER _____		Run casing <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-13-88 TD 3209'. Ran 4 jts. 5 1/2", 15.5#, K-55 casing liner, 177' set @ 3209'. Float shoe set @ 3209'. Top of liner hanger @ 3031'. Did not cement.

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3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles Gholson TITLE Regulatory Affairs DATE 10-19-88

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. 30

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: