

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 88 DEC 21 PM 1:38
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR: Meridian Oil Inc.
3. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 800'N, 1175'E
At top prod. interval reported below:
At total depth:

5. LEASE DESIGNATION AND SERIAL NO.: SF-078215A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Vanderslice
9. WELL NO.: 100
10. FIELD AND POOL, OR WILDCAT: Cedar Hill Ft. Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 18, T-32-N, R-10-W NMPM
12. COUNTY OR PARISH: San Juan
13. STATE: NM
14. PERMIT NO.:
DATE ISSUED:
15. DATE SPUDDED: 5-3-88
16. DATE T.D. REACHED: 5-29-88
17. DATE COMPL. (Ready to prod.): 5-31-88
18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 6330' GL
19. ELEV. CASINGHEAD: 6330' GL
20. TOTAL DEPTH, MD & TVD: 3047'
21. PLUG. BACK T.D., MD & TVD:
22. IF MULTIPLE COMPL., HOW MANY?: 1
23. INTERVALS DRILLED BY: yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2822-3045' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: none
27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	244'	12 1/4"	130 cu.ft.	
7"	20.0#	2799'	8 3/4"	938 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"	2762'	3047'	did not	cmt

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3034'	

31. PERFORATION RECORD (Interval, size and number): 2822-42', 2902-42', 3002-45' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION:
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing-capable of comm HC; to be sold when detected

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI-1316	SI-1319						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold

TEST WITNESSED BY: ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS: temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Affairs

DEC 22 1988

12-3-88

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1100'	1162'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland		
Kirtland	1162'	2644'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2644'	3047'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			